

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078115	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OF TRIBE NAME	
2. NAME OF OPERATOR Aztec Oil and Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico		8. FARM OR LEASE NAME Grenier	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550 FSL & 1840 FEL, Sec. 13-31N-12W At top prod. interval reported below At total depth		9. WELL NO. 18	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 3-22-69		16. DATE T.D. REACHED 3-24-69	
17. DATE COMPL. (Ready to prod.) 4-15-69		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6114 Gr	
20. TOTAL DEPTH, MD & TVD 2790		21. PLUG, BACK T.D., MD & TVD 2790	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2682 - 2648		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	113'	12-1/4"
4-1/2"	9.5#	2790'	6-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1"	2667		
31. PERFORATION RECORD (Interval, size and number)			
2682-72, 2654-48 4 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2648-2682		35,196 gal water	
		25,000# 10/20 sand	
		dropped 15 balls	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		flowing	
WELL STATUS (Producing or shut-in)		shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
4-21-69	3 hr	3/4"	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
63	59		840
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Joe C. Delaney</i>		TITLE District Superintendent	
		DATE 4-22-69	

*(See Instructions and Spaces for Additional Data on Reverse Side)