UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND/MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 5. LEASE NUMBER 1a. TYPE OF WORK PLUG BACK SF-078115 1b. TYPE OF WELL 6. IF INDIAN, ALL. OR TRIBE NAME GAS 2. OPERATOR 7. UNIT AGREEMENT NAME SOUTHLAND ROYALTY COMPANY 3. ADDRESS & PHONE NO. OF OPERATOR 8. FARM OR LEASE NAME P.O. BOX 4289 GRENIER FARMINGTON, NM 87499 9. WELL NO. (505) 326-9700 #18 LOCATION OF WELL 1550' FSL; 1840' FEL 10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK. T SEC. 13, T31N, R12W 14. DISTANCE IN MILES FROM NEAREST TOWN 12. COUNTY 13. STATE SAN JUAN MM 15. DISTANCE FROM 16. ACRES IN LEASE 17. ACRES ASSIGNED TO WELL 316.64 PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DR. COMPL., OR APPLIED FOR ON THIS LEASE. ELEVATIONS (DF, FT, GR, ETC.) 22. APPROX. DATE WORK WILL START 6114' GL PROPOSED CASING AND CEMENTING PROGRAM $\overline{23}$. *SEE OPERATIONS PLAN 24. AUTHORIZED BX: REGULATORY AFFAIRS PERMIT NO. APPROVAL DATE TITLE ____ DATE APPROVED BY THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-3. (NO ADDITIONAL DIRT WORK WITH REQUIRED)

A PPROVE

MAY 1 4 1990

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OIL CON. DIV.;

Cancel X remove # 104 + #105 NOTE: APPROVED

Submit to Assumption District Office State Lease - 4 co Foe Lanes - 3 copees

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-29

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

P.O. Drawer OD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Azzac, NM 87410 All Distances must be from the outer boundaries of the section Southland Royalty Company Grenier (SF-078115) 18 Unit Letter County 31N 12W San Juan NMPM Actual Footage Location of Well: 1550 1840 South feet from the East line and feet from the line Ground level Elev. Producing Formation Dedicated Acres 6114' 316.64 Acres Fruitland Coal Basin 1. Outline the acreege dedicated to the subject well by colored peace or hackuse marks on the pist below. 2. If more than one lesse is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one team of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, stc.? If server is "yes" type of consolidation communitization agreement will be Yes ☐ No HE IS "BO" list the owners and tract descriptions which have actually been consolidated. (Use reverse ade of obtained this form if second No allowable will be sengred to the well until all interests have been consolidated (by communication, unitization, forced-pooling, or (therwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR (SERTIFICATION) Prepared from a plat I hereby certify that the inform dated 2-21-69 by E. V .Echohawk best of the impulate and balist. JOANN CHAN Luch Peggy Bradfield Printed Name Regulatory Affairs Southland Royalty Cd Company SURVEYOR (ERTIFICATION I hereby certify that the well location show on this plat was picted from field notes of actual surveye made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 1840' THE HEATE

2008

1500

1000

500

0

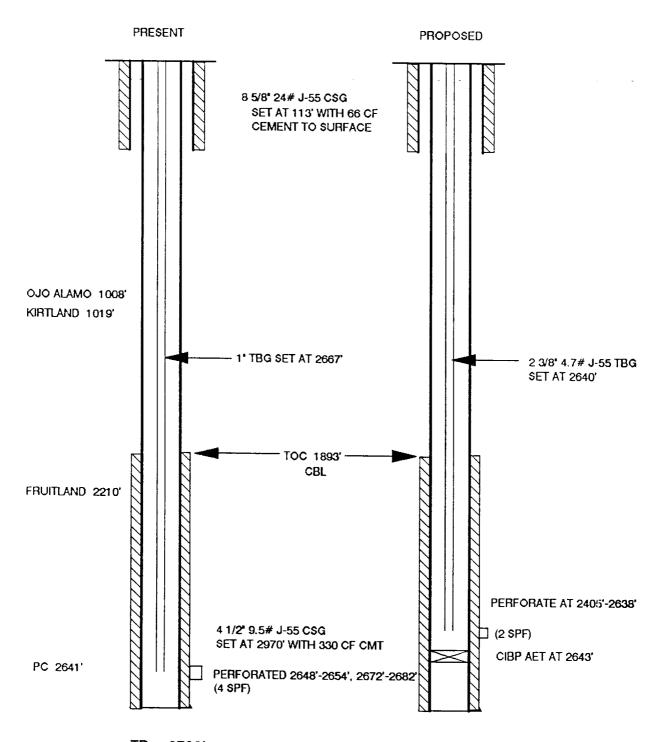
330 660 990 1320 1650 1900 2310 2640

Grenier #18 Procedure to Recomplete Fruitland Coal

- 1. Check location anchors.
- 2. MOL and rig up daylight pulling unit with rip pump and blow tank.
- Kill PC with water as needed. ND wellhead. NU BOP. TOOH with 1" tubing.
- 4. Run CNL-GR-CCL. Set cast iron bridge plug at 2643'.
- 5. Pressure test casing to 3000 psi for 15 minutes.
- 6. Perforate the Fruitland Coal interval.
- 7. Pick up retrievable bridge plug and packer. TIH on 2 3/8" tubing. Isolate each coal interval and breakdown.
- 8. Fracture stimulate well.
- 9. Open well through variable choke and flow back slowly.
- 10. TIH with 2 3/8" tubing with expendable check on bottom. Blow well with air.
- 11. Obtain and record gauges. When returns dry up, TOOH with 2 3/8" tubing.
- 12. TIH with 2 3/8" 4.7# EUE tubing with pump out plug on bottom and common pump seating nipple one joint off bottom. Land tubing at 2643'. Nipple down BOP. Nipple up wellhead.

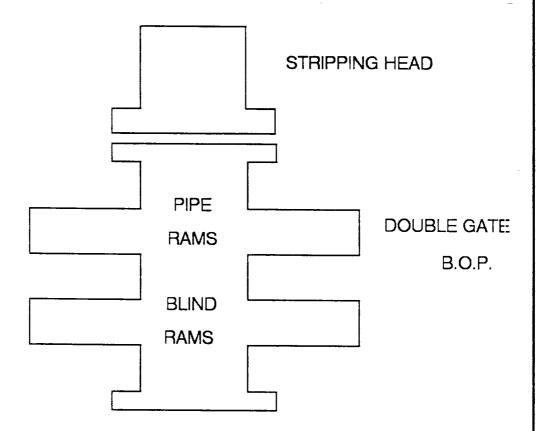
GRENIER #18 WELLBORE DIAGRAMS

UNIT J SECTION 13 T31N-R12W FRUITLAND COAL RECOMPLETION



TD 2790'

WORKOVER / RECOMPLETION B.O.P. SCHEMATIC



MINIMUM: 6" 2000 PSI DOUBLE GATE B.O.P.

MAXIMUM ANTICIPATED SHUT-IN WELLHEAD

PRESSURE IS LESS THAN 2000 PSI