NO. OF COPIES RECEIVED	D	5							Form C-10	05	
DISTRIBUTION									Revised 1	-1-65	
SANTA FE			NE	WMFXI	CO OIL CON	SERVATION (COMMISSION	5a.		'ype of Lease	
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U.S.G.S.								5.	State Oil &	Gas Lease No.	
LAND OFFICE								iss	******		
OPERATOR											
									Unit Agree		
la. TYPE OF WELL								/ /	Unit Agree	ment Name	
		WEL	.L 🔲 🕷	AS X	DRY	OTHER			Ē 1 -	and Name	
b. TYPE OF COMPLET		PLUG TO DIFF.						8. Farm or Lease Name			
WELLIAM OVER	DEEPE	PEN BACK RESVR. OTHER						Pierce 9. Well No.			
2. Name of Operator											
Aztec Oil 3. Address of Operator	and	Gas (Company		· · · · · · · · · · · · · · · · · · ·		 		#6	Pool, or Wildcat	
Drawer 570, Farmington, New Mexico								Az	tec Pro	ctured CLiffs	
4, Location of well			•			4					
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THE East LINE OF S	IEC. J	<i>y</i>	WP. 3IN	RGE.	10W NMPM	(rod) 18 F16	avations (DF)	RKR RT GR	etc. 1 19 E	Nev. Cashinghead	
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28. CASING SIZE	WEI	GHT LB	1	PTH SET	ног 12-	ESIZE	CEMEN 70		A	R 2 4 1969	
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