

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										Pierce	
2. Name of Operator										9. Well No.	
Aztec Oil and Gas Company										#6	
3. Address of Operator										10. Field and Pool, or Wildcat	
Drawer 570, Farmington, New Mexico										Aztec Pictured CLiffs	
4. Location of Well											
UNIT LETTER <u>H</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>31N</u> RGE. <u>10W</u> NMPM										San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4-2-69		4-4-69		4-10-69		5923 Gr		5924			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name			
2715		2715				Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		25. Was Directional Survey Made			
								2600 - 2624			
26. Type Electric and Other Logs Run										27. Was Well Logged	
Induction Electric											
28. CASING RECORD (Report all strings set in well)										<div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center;"> <b>RECEIVED</b>  <b>APR 24 1969</b>  <b>OIL CON. COM.</b>  <b>DIST. 3</b> </div>	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8"	24#	113'	12-1/4"	70 sz							
4-1/2"	9.5#	2715'	6-3/4"	175 sz							
29. LINER RECORD										30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					1"	2583					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
2600-2624, 4 SPF					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
					2600-2624		25,914 gal water				
							25,000# 10/20 sand				
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
		flowing					shut-in				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
4-17-69	3 hr	3/4"									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
201	191			2508							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By				
sold											
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Joe C. Salmon (Dr.)</u>				TITLE <u>District Superintendent</u>			DATE <u>4-22-69</u>				

pc 2597

