

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 875°FSL, 805°FWL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-078134

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Pierce SRC #2C

9. API WELL NO.

30-045-30056

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.30, T-31-N, R-10-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPURRED
6-1-00

16. DATE T.D. REACHED
6-5-00

17. DATE COMPL. (Ready to prod.)
8-7-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6012'GL/6024'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5306'

21. PLUG, BACK T.D., MD & TVD
5302'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5306'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4130-5252' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR/CCL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	150'	12 1/4	153 cu ft	
7	20-23#	2930'	8 3/4	930 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2811'	5305'	355 cu ft		2 3/8	5210'	



31. PERFORATION RECORD (Interval, size and number)

4130, 4153, 4171, 4206, 4268, 4278, 4292, 4310, 4318, 4340, 4370, 4388, 4410, 4434, 4461, 4471, 4492, 4509, 4523, 4532, 4567, 4625, 4635, 4724, 4756, 4766, 4835, 4876, 4906, 4926, 4950, 4973, 5006, 5018, 5050, 5064, 5074, 5090, 5110, 5121, 5139, 5153, 5172, 5207, 5216, 5234, 5252.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4130-4635'	1788 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand.
4724-5252'	2051 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand.

33. PRODUCTION

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8-7-00							
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
	SI 450			1808 Pitot gauge			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 9-7-00

SEP 19 2000

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	1245'	1323'	White, cr-gr ss.	Ojo Alamo	1245'
Kirtland	1323'	2095'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1323'
Fruitland	2095'	2650'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2095'
Pictured Cliffs	2650'	2815'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2650'
Lewis	2815'	3376'	Shale w/siltstone stringers	Lewis	2815'
Huerfanito Bentonite*	3376'	3715'	White, waxy chalky bentonite	Huerfanito Bent	3376'
Chacra	3715'	4128'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3715'
Cliff House	4128'	4480'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4128'
Menefee	4480'	4896'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4480'
Point Lookout	4896'	5306'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4896'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).