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O. DISTANCE FROM PROPILOCATION TO NEARES	OSED*	16.	16. NO. OF ACRES IN LEASE			OF ACRES AS HIS WELL		/ <u></u> /	
PROPERTY OR LEASE ! (Also to nearest dr)	LINE, PT.		160			RY OR CABL		60 🔝	
8. DISTANCE FROM PROI	POSED LOCATION® ORILLING, COMPLETED,	19.	19. PROPOSED DEPTH			rotary	_ 100Da	5 d d	
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	r				Y 15	*-	CITY OF CHM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	100'	FTH	- <u>6 9</u>) sx		5
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6-3/4"	4-1/2	9•)π				107 1-9	F. 5 8	8 E E	1
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sone. If proposal is to preventer program, if	to drill or deepen direction	any, give pertinent a				<u>및 발 등 문</u>		<u> </u>	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Lease AZTEC OIL & GAS COMPANY Township County Unit Letter San Juan 10 West 31 North 30 Actual Footage Location of Well: East 1650 feet from the line South line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev: Acres Pistured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Joe C. Bali OIL CON. COM District Superinte DIST. 3 Autoc Oil and Gas Sec 30 Date Surveyed March 25, 1969 Registered Professional Engineer and/or Land Surveyor Certificate No.

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