

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐													
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESR. ☐	Other _____										
2. NAME OF OPERATOR <u>Astec Oil and Gas</u>																	
3. ADDRESS OF OPERATOR <u>Drawer 570, Farmington, New Mexico</u>																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>850 FSL & 1650 FEL, Sec. 30-31N-10W</u> At top prod. interval reported below At total depth																	
14. PERMIT NO.				DATE ISSUED <u>APR 24 1969</u>													
15. DATE SPUDDED <u>3-27-69</u>		16. DATE T.D. REACHED <u>3-29-69</u>		17. DATE COMPL. (Ready to prod.) <u>4-5-69</u>		18. ELEVATIONS (DF, REB, RT, GE, ETC.)* <u>5954 Gr</u>		19. ELEV. CASINGHEAD <u>5955</u>									
20. TOTAL DEPTH, MD & TVD <u>2720</u>		21. PLUG, BACK T.D., MD & TVD <u>2720</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>X</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2625 - 2659</u>									
25. WAS DIRECTIONAL SURVEY MADE								26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction Electric</u>		27. WAS WELL CORED							
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD									
<u>8-5/8"</u>		<u>24#</u>		<u>113'</u>		<u>12-1/4"</u>		<u>50 sr</u>									
<u>4-1/2"</u>		<u>9.5#</u>		<u>2720'</u>		<u>6-3/4"</u>		<u>100 sr</u>									
29. LINER RECORD												30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
										<u>1"</u>		<u>2625</u>					
31. PERFORATION RECORD (Interval, size and number) <u>2625-41, 2655-59, 4 SPF</u>												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
												DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
												<u>2625-59</u>		<u>30,030 gal water</u>			
														<u>25,000# 10/20 sand</u>			
33.* PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>flowing</u>								WELL STATUS (Producing or shut-in) <u>shut-in</u>							
DATE OF TEST <u>4-14-69</u>		HOURS TESTED <u>3 hr</u>		CHOKE SIZE <u>3/4"</u>		PROD'N. FOR TEST PERIOD <u>→</u>		OIL—BBL. <u>→</u>		GAS—MCF. <u>→</u>		WATER—BBL. <u>→</u>		GAS-OIL RATIO			
FLOW. TUBING PRESS. <u>357</u>		CASING PRESSURE <u>337</u>		CALCULATED 24-HOUR RATE <u>→</u>		OIL—BBL. <u>→</u>		GAS—MCF. <u>6177</u>		WATER—BBL. <u>→</u>		OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY					
35. LIST OF ATTACHMENTS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED <u>Jac O. Harmon</u>		TITLE <u>District Superintendent</u>								DATE <u>4-22-69</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)