

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

JUN 27 30 PM 3:30

1. Type of Well
GAS

2. Name of Operator
SOUTHLAND ROYALTY COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
850' FSL, 1650' FEL, Sec. 30, T-31-N, R-10-W, NMPM

5. Lease Number
SF-078134
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Pierce #3

9. API Well No.
30-045-20440

10. Field and Pool
Aztec Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

5-18-95 MIRU. ND WH. NU BOP. TOO H w/124 jts 1" tbq. RU, ran 4 1/2" gauge ring to 2600'. RD. TIH w/4 1/2" cmt retainer, set @ 2568'. PT tbq to 1000 psi, OK. SDON.

5-19-95 Load hole w/6 bbl wtr. PT csg to 500 psi, OK. Establish injection into Pictured Cliff perfs. Plug #1: pump 14 sx Class "B" cmt below cmt retainer into perfs, & 5 sx Class "B" cmt on top of cmt retainer, TOC @ 2503'. TOO H to 2381'. Reverse circ w/20 bbl wtr. Plug #2: pump 14 sx Class "B" cmt inside csg @ 2137-2318'. TOO H to 1284'. TOO H. RU, perf 4 sqz holes @ 1335'. Establish injection into sqz holes. TIH w/cmt retainer, set @ 1284'. Establish injection. Plug #3 pump 43 sx Class "B" cmt below cmt retainer outside csg & 13 sx Class "B" cmt on top of cmt retainer inside csg to 1116'. TOO H. TIH, perf 2 sqz holes @ 350'. Could not circ out bradenhead. Pump 50 bbl wtr down 4 1/2" csg. No circ. Pump into bradenhead valve. (Verbal approval to change plans from Ken Townsend, BLM). RU, perf 2 sqz holes @ 110'. Could not circ. Plug #4: pump 27 sx Class "B" cmt to fill 4 1/2" csg & 50 sx into sqz holes @ 350' & 113' w/no circ out bradenhead. SI w/250 psi on csg. SD for weekend.

5-22-95 ND BOP. Cut off WH. Pump 3 sx Class "B" cmt to fill 4 1/2" x 8 5/8" annulus. Install dry hole marker w/9 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 5-22-95.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/25/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

NMOCD

JUN 6 1995
DISTRICT MANAGER