| NO. OF COPIES REC | j          |     |  |
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| DISTRIBUTIO       |            |     |  |
| SANTA FE          | 7          |     |  |
| FILE              | $\Gamma T$ | سرر |  |
| U.S.G.S.          | -,-        |     |  |
| LAND OFFICE       |            |     |  |
| TRANSPORTER       | OIL        |     |  |
| INANSFORTER       | GAS        |     |  |
| OPERATOR          | 2.         |     |  |
| PRORATION OF      |            |     |  |

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| L     | FILE   |  |  |  |  |                                    | AND  |  |  | EI  |  |  |
|-------|--|--|--|--|--|------------------------------------|--|--|--|---|--|--|
|       | U.S.G.S.   | i I  | 1                                      | AUTH   | IORIZA   | TION TO TRA                        |  | OIL AND  | NATURAL G  | ΔS  |  |  |
| ſ     | LAND OFFICE  |  |  |  |  |                                    |  | 0.2712   | TOTAL OF   |   |  |  |
|       | OIL  |  |  |  |  |                                    |  |  |  |   |  |  |
| l     | TRANSPORTER GAS  | 7  | $\neg$                                 |  |  |                                    |  |  |  |   |  |  |
| Ì     | OPERATOR   | 1  | _                                      |  |  |                                    |  |  |  |   |  |  |
|       | PRORATION OFFICE   |  | _                                      |  |  |                                    |  |  |  |   |  |  |
| - 1 ⋅ | Operator   |  |  |  |  |                                    |  |  |  |   |  |  |
|       |  | 1 0  | <u> </u>                               |  |  |                                    |  |  |  |   |  |  |
|       | Aztec Oil and  | L Gas  | 3.Con                                  | трату  |  |                                    |  |  |  |   |  | <del></del>  |
| l     | 1  |  |  |  |  |                                    |  |  |  |   |  | }  |
|       | Drawer 570, F  | armi   | ingto                                  | m, Neu   | <u>ı Mexi</u>  | .co                                |  | Oshon (Bloo  |  |   |  |  |
| Í     | Reason(s) for filing (Check p.   | roper  | ox j                                   |  |  |                                    | Other (Please explain)   |  |  |   |  |  |
|       |  |  |  | =  | in itansi  | porter of:                         |  |  |  |   |  |  |
|       | Recompletion   |  |  | Oil  | Dry Gas  |                                    |  |  |  |   |  |  |
|       | Change in Ownership  |  |  | Casingh  | ead Gas  | Conder                             | nsate  |  |  |   |  |  |
|       | If above of amounting since  |  | _                                      |  |  |                                    |  |  | į.   |   |  |  |
|       | If change of ownership give<br>and address of previous ow  |  | <i>-</i>                               |  |  | <del></del>                        |  |  |  |   |  | ·  |
|       | -  |  |  |  |  |                                    |  |  |  |   |  |  |
| 11.   | DESCRIPTION OF WEL   | L AN   | D LE                                   |  |  |                                    |  | <u>.                                    </u>   |  |   |  |  |
|       | Lease Name   | Well No  | 7/2                                    | Name including F   |  |                                    | Kind of Lease  |  |  | Lease No.   |  |  |
|       | Pierce   |  |  | #5   |  | Aztor Pict                         | ured C   | Liffs  | State, Federal   | or Fee  | SF-07  | 8134   |
|       | Location   |  |  |  |  |                                    |  |  |  |   |  |  |
|       | Unit Letter E ; 1690 Feet From The North Line and 940 Feet From The West   |  |  |  |  |                                    |  |  |  |   |  |  |
|       | J 251161   |  |  | _  | _  |                                    |  |  | <del></del>  |   |  |  |
|       | Line of Section 30   |  | Townsh                                 | nip (  | 31N  | Range                              | 10W  | , NMF  | . San Ju   | an  |  | County   |
|       |  |  |  |  |  |                                    |  |  |  |   |  |  |
| TTT.  | DESIGNATION OF TRA   | NSPC   | RTE                                    | R OF OU  | L AND  | NATURAL GA                         | \S   |  |  |   |  |  |
|       | Name of Authorized Transpor  | rter of  | 011                                    | or   | Condens  | ate 🗌                              | Address  | (Give addres   | s to which approv  | ea copy of t  | this form is to b  | e sent)  |
|       | 1  |  |  |  |  |                                    |  |  |  |   |  |  |
|       | Name of Authorized Transpor  | rter of  | Casing                                 | head Gas [   | or   | Dry Gas                            | Address  | (Give addres   | s to which approv  | ea copy of t  | this form is to b  | e sent)  |
|       | Southern Unic  | on G   | atho.                                  | mina   |  |                                    | Bor  | 398 B1   | comfield   | Mon Mor   | ~i.co  |  |
|       |  |  |  |  | ec. 17   | Twp. Pge.                          | Is gas a   | ctually conne  | cted? Whe  | n   |  |  |
|       | If well produces oil or liquid give location of tanks.   | s,   | 1                                      | i  | ;  | 1                                  |  |  | 1  |   |  |  |
|       | <u></u>  |  |  |  | <del></del>  |                                    | <del></del>  | nc   |  |   |  |  |
|       | If this production is commi  | ngled  | with th                                | hat from a   | any othe   | r lease or pool,                   | give com   | mingling or  | ler number:  |   |  | · · · · · · · · · · · · · · · · · · ·  |
| IV.   | COMPLETION DATA  |  |  | <del></del>  | Oil Well   | l Gas Well                         | New Well   | Workove  | r Deepen   | Plug Back   | Same Res'v.  | Diff. Res'v.   |
|       | Designate Type of C  | omple  | tion -                                 | _ (X) ¦  | I  | ! <b>v</b>                         | v  | 1  | 1  | <br>  | 1<br>1   | ¦  |
|       | Date Spudded   |  | T Dr                                   | ate Compl.   | Ready t  | o Prod.                            | Total De   | pth  |  | P.B.T.D.  |  | 1  |
|       |  |  | - 1                                    | <del>-</del>   |  |                                    | Ì  | 2730   |  | 273   | 7.0  |  |
|       | $\frac{4-5-69}{\text{Elevations } (DF, RKB, RT, G)}$   | R  | No.                                    | ame of Pro   | <u>4-12-0</u>  | ormation                           |  | Gas Pay  |  | Tubing De   |  |  |
|       | 1  | M, EEC.  | 1                                      |  |  |                                    |  |  |  |   | j  |  |
|       | 5944 GP<br>Perforations  | 5944 Gr Pictured CLiffs  |  |  |  |                                    | 1_2010   | 2616   |  | 2604 Depth Casing Shee  |  |  |
|       | 1  | ~P.P.  |  |  |  |                                    |  |  |  |   |  |  |
|       | 2616-34, 2642-46, 4 SPF<br>TUBING, CASING, AND   |  |  |  |  |                                    | CEMENTING RECORD   |  |  | 2729  |  |  |
|       | 1101 5 6175  |  |  | CASIN  |  | JBING SIZE                         | T CLIMEIX  | DEPTH  |  | SACKS CEMENT  |  |  |
|       | HOLE SIZE  |  |  | CASIN  |  |                                    | +  | ·  |  |   |  |  |
|       | 12-1/4"  |  |  |  | <u>8-5,</u>  |                                    |  | <u> 112'</u>   |  | 70 sx   |  |  |
|       | 6-3/4"   |  | <del> </del>                           | 4-1/2"   |  |                                    | +  | 2729'  |  | 200 sr  |  |  |
|       |  |  |  |  | 7"   |                                    |  | 2604   |  |   |  |  |
|       | İ  |  |  |  |  |                                    |  |  |  | +   |  |  |
|       |  |  |  |  |  |                                    | <u> </u>   |  |  |   |  |  |
| V.    | TEST DATA AND REQ  | UEST   | FOR                                    | ALLOW  | ABLE   | (Test must be a                    | ifter recove   | ery of total v   | olume of load oil (  | and must be   | equal to or exc  | eed top allow-   |
| V.    | OIL WELL   |  |  |  |  | (Test must be a<br>able for this d | eptroroe;  | jor juli 24 no   | urs)   |   | equal to or exc  | eed top allow-   |
| V.    |  |  |  | ALLOW  |  | (Test must be cable for this d     | eptroroe;  | jor juli 24 no   | olume of load oil ours)<br>low, pump, gas lif  |   | عد عدر<br>الأن الدر تعرب   | 711  |
| V.    | OIL WELL  Date First New Oil Run To  |  | D                                      | ate of Tes   | it   | (Test must be able for this d      | Producir   | ng Method (F   | urs)   |   |  | 711  |
| V.    | OIL WELL   |  | D                                      |  | it   | (Test must be c<br>able for this d | Producir   | jor juli 24 no   | urs)   | t, etc.)  |  | 711  |
| v.    | OIL WELL  Date First New Oil Run To  |  | T                                      | ate of Tes   | it   | (Test must be c<br>able for this d | Producing 1  | ng Method (F   | urs)   | t, etc.) Choke Siz  | · ALL  | 711  |
| v.    | OIL WELL  Date First New Oil Run To  |  | T                                      | ate of Tes   | it   | (Test must be c<br>able for this d | Producir   | ng Method (F   | urs)   | t, etc.)  | · ALL  | 711  |
| v.    | OIL WELL  Date First New Oil Run To  |  | T                                      | ate of Tes   | it   | (Test must be c<br>able for this d | Producing 1  | ng Method (F   | urs)   | t, etc.) Choke Siz  | · ALL  | 711  |
| v.    | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  |  | T                                      | ate of Tes   | it   | (Test must be able for this d      | Producing 1  | ng Method (F   | urs)   | t, etc.) Choke Siz  | · ALL  | 711  |
| v.    | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  | Tanks  | T O                                    | ate of Tes   | ssure  | (Test must be able for this d      | Producir  Casing 1  Water - B  | pressure  Sbis.  | urs)<br>low, pump, gas lif   | Choke Siz   | APRO   |  |
| ν.    | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D   | Tanks  | T O                                    | Tubing Pres  | ssure  | (Test must be able for this d      | Producir  Casing 1  Water - B  | ng Method (F   | urs)<br>low, pump, gas lif   | Choke Siz   | · ALL  |  |
| ν.    | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2071   | Tanks  | T                                      | Tubing President of Testing President of Testing President of Testing  | rest hr  | able for this a                    | Producin  Casing 1  Water - B  | Pressure Sbis.   | urs) low, pump, gas lif  | Choke Siz   | OIL COM  |  |
| ν.    | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D   | Tanks  | T                                      | Tubing Pres  | rest hr  | able for this a                    | Producin  Casing 1  Water - B  | pressure  Sbis.  | urs) low, pump, gas lif  | Choke Siz   | OIL COM  |  |
| v.    | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2071   | Tanks  | T                                      | Tubing President of Testing President of Testing President of Testing President Test | rest  Nr saure (Sh   | able for this a                    | Producin  Casing 1  Water - B  | Pressure  Ondensate/Mi  Pressure (Sh   | we, pump, gas lif  | Choke Siz   | OIL GO!  |  |
|       | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2071  Testing Method (pitot, back  | Tanks  | T C                                    | cubing President of Tables.  ength of Tables.  Publing President 842   | rest  Nr saure (Sh   | able for this a                    | Producin  Casing 1  Water - B  | Pressure  Ondensate/Mi  Pressure (Sh   | urs) low, pump, gas lif  | Choke Siz   | OIL GO!  | (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)  |
|       | OIL WELL  Date First New Oil Run To Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2071  Testing Method (pitot, back back pressur  CERTIFICATE OF COM  | Tanks  | T O                                    | Tubing President of Tables.  Sength of Tables.  Subing President Services S | restre   | hut-in)                            | Producin  Casing 1  Water - B  Bbls. Ca  | Pressure  Ondensate/Mi  Pressure (Sh  842  | wcf  CONSERVA  | Choke Siz   | OIL GO!  | (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)  |
|       | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2071  Testing Method (pitot, back back pressur  CERTIFICATE OF CO   | Tanks  | T O                                    | Tubing President of Tables.  Sength of Tables.  Subing President State of Tables.  | rest hr  | hut-in)                            | Producing 1  Casing 1  Water - B  Bbls. Casing 1   | Pressure  Obls.  Pressure (Sh. 842 OIL   | MCF ut-in)  CONSERVA   | Choke Siz   | OIL GON<br>I Condendate  | 4 1969   |
|       | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2071  Testing Method (pitot, back back pressur  CERTIFICATE OF COI   | Tanks  : pr.)  ?e  MPLL  ules a  | D. T. ANCE                             | cubing Pres  | rest hr of the O   | hut-in)                            | Producing 1  Casing 1  Water - B  Bbis. Casing 1   | Pressure  Obls.  Pressure (Sh. 842 OIL   | wcf  CONSERVA  | Choke Siz   | OIL GON<br>I Condendate  | 4 1969   |
|       | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2071  Testing Method (pitot, back back pressur  CERTIFICATE OF CO   | Tanks  : pr.)  ?e  MPLL  ules a  | D. T. ANCE                             | cubing Pres  | rest hr of the O   | hut-in)                            | Producing 1  Casing 1  Water - B  Bbis. Casing 1   | Pressure  Obls.  Pressure (Sh. 842 OIL   | MCF ut-in)  CONSERVA   | Choke Siz   | OIL COMMISSION APR 2 TY C. Arm   | 4 1969   |
|       | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2071  Testing Method (pitot, back back pressur  CERTIFICATE OF COI   | Tanks  : pr.)  ?e  MPLL  ules a  | D. T. ANCE                             | cubing Pres  | rest hr of the O   | hut-in)                            | Producing 1  Casing 1  Water - B  Bbis. Casing 1   | ondensate/Minessure (Sh. 842 OIL   | MCF ut-in)  CONSERVA   | Choke Siz   | OIL GON<br>I Condendate  | 4 1969   |
|       | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2071  Testing Method (pitot, back back pressur  CERTIFICATE OF COI   | Tanks  : pr.)  ?e  MPLL  ules a  | D. T. ANCE                             | cubing Pres  | rest hr of the O   | hut-in)                            | Producing 1  Casing 1  Water - B  Bbls. Casing 1   | Pressure  Online  Onli | wer low, pump, gas lif   | Gravity o  Choke Siz  | OIL COMMISSION APR 2  V C. Arn RVISOR DIS  | 4 1969<br>old<br>ST. #9  |
|       | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2071  Testing Method (pitot, back back pressur  CERTIFICATE OF COI   | renks  ren  more markets  more | D. T. T. ANCE                          | ubing Pres pulse of Tes pulse o | Test  No. 2  Section (Shows the Octoor of th | hut-in)                            | Producing 1  Casing 1  Water-B  Bbls. Casing 1  APPF  BY  TITL   | pressure  Sbis.  Ondensate/Mi  Pressure (Sh  842  OIL  ROVED  Chis form is   | MCF  CONSERVA  Signed by  to be filed in conservations.  | Gravity o  Choke Size  Gravity o  Choke Size  TION CO  Emer   | OIL COMMISSION APR 2  V C. Arn RVISOR DIS  | 4 1969<br>old<br>ST. #9  |
|       | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2071  Testing Method (pitot, back back pressur  CERTIFICATE OF COI   | Tanks  pr.)  e  MPLL  cules a omplie  ete to   | DO O O O O O O O O O O O O O O O O O O | ubing Pres  oil-Bbis.  ength of T  3  ubing Pres  842  culations of and the sest of my   | Test  No. 2  Section (Shows the Octoor of th | hut-in)                            | Producing 1  Casing 1  Water-B  Bbls. Casing 1  APPF  BY  TITL   | Pressure  Sbis.  Ondensate/Mi  Pressure (Sh  842  OIL  ROVED  Chis form is  f this is a r  | were construction of the sequent for allow   | Choke Size Gravity of Choke Size TION Control | OIL COMMISSION APR 2  Y C. Arm  RVISOR DIS   | 4 1969<br>old<br>ST. #9  |
|       | Date First New Oil Run To Date First New Oil | Tanks  (pr.)  (pe  MPLL  rules a complicate to   | ANCE and regred with the bi            | cubing President of Tables.  Sength of Tables.  | rest hr of the Oat the in y knowled  | hut-in)                            | Producing in Casing in Water-B  Bbls. Casing in Casing i | Pressure  Sbis.  Ondensate/Mi  Pressure (Sh  842  OIL  ROVED  Chis form is f this form is this form is   | MCF  MCF  To be filed in equest for allowing well in accompane well in accompanies.  | Gravity o  Choke Size  Gravity o  Choke Size  TION Co  Emer  SUPER  compliance  value for a  dance with   | OIL COMMISSION APR 2  With RULE newly drilled tabulation of h RULE 111.  | 4 1969 old ST. #8  |
|       | OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2071  Testing Method (pitot, back back pressur  CERTIFICATE OF COI   | Tanks  pr.)  pe  MPLL  rules a complicate to   | ANCE and regret with the bi            | ength of Tables.  subing Present 842  culations of the and the est of my   | rest hr of the Oat the in y knowled  | hut-in)                            | Production of the production o | Pressure  Obls.  Ondensate/Mi  Pressure (Sh  842  OII  Chis form is f this is a state of this form the control of the control  | Low, pump, gas life to be filed in equest for allow ust be accompanied with a companied to this form mu  | Gravity o  Choke Siz  Gravity o  Choke Siz  | OIL COMMISSION APR 2  With RULE newly drilled tabulation of h RULE 111.  | 4 1969 old ST. #8  |
|       | DIL WELL  Date First New Oil Run To The Commission have been completed to the Commission of the Commis | Tanks  pr.)  pe  MPLL  ules a omplie ete to  (Set St   | ANCE and region with the bi            | cubing Preserved in the second of Test | rest hr soure (Sh of the Or at the in y knowle   | hut-in)                            | Production of the production o | Pressure  Obls.  Pressure (Sh 842  OIL  ROVED  Chis form is f this is a s this form m taken on new and   | conserva  Conser | Gravity o  Choke Siz  Gravity o  Choke Siz  | OIL ON COMMISSION APR 2  WISOR DISTRIBUTION OF MULE INCOMPLETION OF MULE 111.  d out complete  | 4 1969 Old ST. #9 Troat. or deepened the deviation sely for allow-             |
|       | DIL WELL  Date First New Oil Run To The Commission have been completed to the Commission of the Commis | Tanks  pr.)  pe  MPLL  ules a omplie ete to  (Set St   | ANCE and region with the bi            | ubing Pres  ubing Pres  iii-Bbis.  ength of T  3  ubing Pres  842  ulations ( h and the hest of my   | rest hr soure (Sh of the Or at the in y knowle   | hut-in)                            | Production of the production o | Pressure  Ondensate/Mi  Pressure (Sh  842  OIL  Chis form is f this is a state on the sorm maken on the sorm maken on the sorm maken on new and name or numerous nume | Low, pump, gas life to be filed in equest for allow ust be accompanied with a companied to this form mu  | Gravity o  Choke Siz  Gravity o  Choke Siz   | OIL OOM f Condendate f Condenda | 4 1969 old or deepened the deviation ely for allowers of owner, of control on. |

