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DISTRIBUTION			
SANTA FE		1	
FILE			
u.s.g.s.		ļ	
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL	<u> </u>	
	GAS	1	
OPERATOR		4	
PRORATION OF	1		
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQU	EST FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	11711717171717171	AND	
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	L GAS
LAND OFFICE OIL			
TRANSPORTER GAS /			
OPERATOR 4			
PRORATION OFFICE Operator			
•	en gry		
Address		27407	
P. O. Drawer 570, Fa	armington, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper New Well	Change in Transporter of:		
Recompletion	011	Dry Gas	grade Astron
Change in Ownership		Condensate	
If change give name and address of previous owner_	* Aztec Oil & Gas Compa	any, P. O. Drawer 570, Far	rmington, New Mexico 87401
DESCRIPTION OF WELL A	YD I EASE		
Lease Name	heli No. Pool Nome, mere	1 _	ease Lease No. deral or Fee Federal SF-078134
Pierce	#5 Blanco	Pictured Cliffs State, Fe	1000101 31 07313
Location / E	1690 The North	Line and940Feet Fr	om The West
Unit Letter / E :		10 15 6	
Line of Section 30	Township 31 North Rang	ge 10 West , NMPM,	San Juan County
on make	OPTED OF OU AND NATUR!	AL GAS	
Name of Authorized Transporter o	ORTER OF OIL AND NATURA f Oil or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
		Address Cline address to which a	pproved copy of this form is to be sent)
	f Casinghead Gas or Dry Gas		r, Dallas, Texas 75201
Southern Union Cati	ering The Sec. Sec.	The state of the s	1/11.0%
It well produces all or liquids, give location of tanks.			
W this production is commingle	d with that from any other lease or	pool, give commingling order number:	
COMPLETION DATA	Oil Well Gas		
Designate Type of Comp	letion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, es	Name of Producing Committon		ش
Perforations			Depth Casing Shoe
		C AND CENENTING DECORD	
	CASING & TUBING SIZ	G, AND CEMENTING RECORD ZE DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TODING OF		
			•
	TOP ALLOWARIE (Test m	ust be after recovery of total volume of loa	d oil and must be equal to or exceed top allow
OIL WELL		r this depth or be for full 24 hours) Producing Method (Flow, pump,	eas lift, etc.)
Date First New Oil Run To Tank	s Date of Test	Producing Method (F tow, pamp,)	
	Tubing Pressure	Casing Pressure	Chare Size
Length of Test	Tubility		N. A. C.
Actual Prod. During Teel	Cile Bis.	Water-Bble.	Gas-MOF
			and the second s
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCN	Gravity of Condensate
Actual Float Took		(Chut-In)	Cheke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	
	VANCE.	OIL CONSE	ERVATION COMMISSION
I. CERTIFICATE OF COMPI	LIANCE	AI.	N 1 2 1978
I hereby certify that the rules	and regulations of the Oil Conse	rvation	Signed by A. R. Kendrick
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		belief. BY Original S	
		TITLE SUPERVI	TITLE SUPERVISOR DIST. 43
		This form is to be file	ed in compliance with RULE 1104.
	Market -		attamenta for a newly drilled or deepen
	(Signature)	well, this form must be ac	accordance with RULE 111.
:		All sections of this fo	orm must be filled out completely for allo
	1 (Title)	able on new and recomple	ted wells.
(Date)		well name or number, or tra	tusbottst of other agen enguite or assessment
	(Date)	Separate Forms C-10 completed wells.	4 must be filed for each pool in multip
		(i completed wells.	

