

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		7. UNIT AGREEMENT NAME <u>Navajo - Tribal</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME <u>Navajo 21</u>	
2. NAME OF OPERATOR <u>Harold H. Brown</u>		9. WELL NO. <u>101 /</u>	
3. ADDRESS OF OPERATOR <u>2705 Mesa Drive Farmington, New Mexico 87401</u>		10. FIELD AND POOL, OR WILDCAT <u>WC</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* <u>At surface 660' SL & 660' WL, Section 21, T31N - R17W</u> <u>At top prod. interval reported below</u> <u>At total depth</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Same as 4.</u>	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH <u>San Juan</u>		13. STATE <u>New Mexico</u>	
15. DATE SPUDDED <u>4/3/69</u>	16. DATE T.D. REACHED <u>4/10/69</u>	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>5109' Gr</u>
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <u>1545'</u>	21. PLUG, BACK T.D., MD & TVD	22. INTERVALS DRILLED BY <u>Surf - TD</u>	23. ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (and test) <u>None</u>			25. WAS DIRECTIONAL SURVEY MADE <u>No</u>
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>IES only</u>			27. WAS WELL CORRD <u>Yes</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <u>7"</u>	WEIGHT, LB./FT. <u>20#</u>	DEPTH SET (MD) <u>28'</u>	CEMENTING RECORD <u>3 sacks</u>
AMOUNT PULLED <u>None</u>			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Harold H. Brown</u>		TITLE <u>Lessee</u>	DATE <u>4/14/69</u>

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference, where not otherwise shown) for depth measurements given in other spaces on this form, and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Upper Gallup			Core # 1. 638' - 700' - Ss brn, sh, podg, brn oil. 685' - 700' - Shale dk gray w/ thin silt stringers. At 1381' let hole stand overnight. Measured 15' green oil and 685' brackish water for a total of 700' of fluid.	Mancos Upper Gallup Lower Gallup Sanostee Greenhorn Graneros Dakota Morrison	Surface 662' 702' 810' 1202' 1270' 1308' 1515'	
Dakota						