

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-F355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESTR. ☐ Other _____

3. NAME OF OPERATOR
Astec Oil and Gas

4. ADDRESS OF OPERATOR
Drawer 570, Farmington, New Mexico

5. LOCATION OF WELL (Report location clearly and in accordance with and State of U.S. GEOLOGICAL SURVEY FARMINGTON, N. M.)
At surface *1160 EBL & 1600 EWL, Sec. 24-31N-12W*

At test prod. interval reported below

At total depth

6. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-077652

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

East

9. WELL NO.

13

10. FIELD AND BLOCK OR WELDCAT

Astec Pictured Cliffs

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 24-31N-12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. INTERVALS (DS, BKB, RT, GR, ETC.)* 15. ELEVATIONS (DS, BKB, RT, GR, ETC.)* 16. ELEV. CASTERMAN

5-7-62

5-10-62

6-4-62

6066 Gr

6067

17. TOTAL MEAS. MD & TUB. 18. BKB, BACK T.D. MD & TUB. 19. NO. MULTIPLE COMPLET. HOW MANY* 20. INTERVALS DRILLED BY 21. ROTARY TOOLS 22. CABLE TOOLS

2005

2205

X

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—(See instr. on back of form and title)

2548-2554 Pictured Cliffs

24. TYPE ELECTRIC AND OTHER LOGS RUN

ES-Induction

25. WAS DISCREPANCY SURVEY MADE

yes

26. WAS WELL CORED

no

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8-5/8"</i>	<i>24#</i>	<i>114'</i>	<i>12-1/4"</i>	<i>60 sx</i>	
<i>4-1/2"</i>	<i>9.5#</i>	<i>2605'</i>	<i>8 3/4"</i>	<i>250 sx</i>	

28. LINER RECORD

29. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<i>1"</i>	<i>2541</i>	

30. INFORMATION FURNISHED (If needed, see the back of form)

2548 - 2554 4 SPF

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

32. BIRTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

2548 - 2554 25,000 gal water

25,000# 10/20

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

flowing

shut-in

DATE OF TEST HOURS TESTED CHOKE SIZE CUMUL. PRO. (LAST PERIOD) OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

6-11-62

3 hr

2/4"

184

184

184

184

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY—(API GRAV.)

4

4

4

4

184

184

184

34. Disposition of gas (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct or determined from all available records

SIGNED

John C. Halverson TITLE *District Superintendent*

DATE *7-1-69*

* (See instructions and spaces for Additional Data on Reverse Side)

