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	GAS 1
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Artec Oil and Gas	
Tractor 570, Farmington, New Mexico	
Send to for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name, including Formation	Kind of Lease	Lease No.
East	18	Artec Pictured Cliffs	Ext State, Federal or Fee	SF-077652
Location				
Unit Letter	N	1160 Feet From The	South Line and	1560 Feet From The
Line of Section	24	Township	37N	Range
			12W	N.M.P.M. San Juan
				County

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Artec Oil and Gas		Box 66551, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Edgemoor Union Gathering		Edgemoor Union Tower, Dallas, Texas 75205
Is gas actually transported?	When	Att: Owen Eason

If section is not completed with this form say after how long or give completion order number:

Completion Order No.	Well No.	Well Name	Workover	Deepen	Plug Back	Side Depth	Other
2548-54 4 SPF	18	Artec Pictured Cliffs	Y	Y			
Completion Order No.	Date Started	Completion Date	Total Depth	P.B.T.D.			
2548-54 4 SPF	8-4-66	8-4-66	2545	2545			
Completion Order No.	Name of Producing Formation	Total Oil/Gas in Pay	Tubing Depth				
2548-54 4 SPF	Pictured Cliffs	2545	2545				
Completion Order No.			Depth Casing Shoe				
2548-54 4 SPF			2605				

TURNING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	2-5/8"	114'	60 sm
6-3/4"	4-1/2"	2605	250 sm
	1"	2545	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of flowable for this depth or be for full 24 hours)

Test Type	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Flow Test		
Pressure	Flowing Pressure	Casing Pressure
Choke Size		
Flowing Pressure	Oil-Water	Water-Boile
Choke-MCP		
Flowing Pressure	Length of Test	Flow, Condensate/MWCF
Gravity of Oil		
Flowing Pressure (phot. back pt.)	Flowing Pressure (phot. back pt.)	Casing Pressure (Phot-back pt.)
Choke Size		
back pressure	683	683
		3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe C. Deland
(Signature)
District Superintendent
(Title)
July 1, 1969
(Date)

OIL CONSERVATION COMMISSION
AUG 27 1969
APPROVED
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of information.
This form must be filled out for each well.

