NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE	CE		
IRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Corator			

CORRECTED COPY

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OUTDANTON	NEW MEXICO OIL CO REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS			
1.	PRORATION OFFICE Cperator (stag Cil & Cap Company)						
	Aztec Oil & Gas Company Address						
	Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)						
	New We!! Hecompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Changed transp	orter to Southern Union			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND LEASE						
	Lease Name East	Well No. Pool Name, Including For #13 Aztec Picture					
	Location Unit Letter N ; 1160 Feet From The South Line and 1560 Feet From The West						
	Line of Section 24 Town	nship $31N$ Range 1	2W , nmpm,	San Juan County			
III.	DESIGNATION OF TRANSPORT			wed copy of this form is to be sent)			
	<u></u>	Re of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) The oi Authorized Transporter of Casinghead Gas or Dry Gas Topical Address (Give address to which approved copy of this form is to be sent)					
	Southern Union Gas	Unit Sec. Twp. Rge.	Fidelity Union Tower	Dallas, Texas 75201			
	If well produces oil or liquids, give location of tanks.						
īV.	If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.			
	Designate Type of Completion	n – (X)	1	P.B.T.D.			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	Tubiga D			
	Perforations	Traine of Fredding Contains		De th Complete a follow			
	TUBING, CASING, AND		CEMENTING RECORD	OIL COM COM			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SADISTEMENT			
V.	TEST DATA AND REQUEST FOOL. WELL Date First New Cil Run To Tanks						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF			
	i	<u> </u>		<u>,, I</u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 1 8 1969 By Original Signed by Emery C. Arnold				
			SUPERVISOR DIST. #5				
			This form is to be filed in compliance with RULE 1.4.				
	Sistrict Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(Title) December 17, 1969 (Date)		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.				
	(0)	466/	Separate Forms C-104 must be filed for each pool in multiply				