

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990'FSL, 1650'FEL, Sec.19, T-31-N, R-10-W, NMPM

5. Lease Number

SF-078134

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Crandell #3

9. API Well No.

30-045-20479

10. Field and Pool

Blanco Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Bradenhead repair

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature] (LWD5) Title Regulatory Affairs

Date 2/22/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

APPROVED

FEB 27 1995

[Signature]
OIL & GAS MANAGER

NMOC

WORKOVER PROCEDURE - BRADENHEAD REPAIR

CRANDELL # 3
Pictured Cliffs
SE/4 Sec. 19, T31N, R10W
San Juan Co., New Mexico
DPNO 10352

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank. NU blooie line to blow pit. Fill frac tank as needed with 1% KCl water.
3. Blow down production tubing (2688' of 1.315", 1.7#) to atmospheric tank. Control well with fresh water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine for inspection.
4. PU on tubing and strap out of hole. Visually inspect tubing, and replace joints that are in bad condition. Note any buildup of scale, and notify Operations Engineer.
5. RU wireline unit. Run gauge ring (4 1/2", 9.5 ppf) to PBTD of 2780'. Wireline set 4 1/2" RBP at 2680'. Pressure test casing to 1000 psig. Dump one sack of sand on top of RBP.
6. TOC is at 1328' per cement bond log. Contact Operations Engineer for design of squeeze cement.
7. Perforate 4 squeeze holes at 1310'. PU 4 1/2" fullbore packer and 2 3/8" workstring. Set packer 200' above squeeze holes. Pressure up backside to 500 psig. Establish rate into perforations with bradenhead valve open. Max pressure 1000 psig.
8. Mix and pump cement slurry. (If cement circulates to surface, go to tail slurry.) Displace cement to packer, close bradenhead valve and squeeze 1 to 2 bbl of cement into perforations. WOC 12 hours (overnite).
9. Release packer and TOH. TIH with 3 7/8" bit and drill out cement. Pressure test casing to 1000 psig. Re-squeeze as necessary to hold pressure.
10. TIH with retrieving tool and retrieve RBP. POOH and LD RBP. TIH with 3 7/8" bit and CO to PBTD with air. Blow well clean and gauge production. POOH and LD workstring.
11. TIH with production tubing (open-ended). Land tubing at 2720'.

12. ND BOP's and NU wellhead. Obtain final gauge.
13. Release rig.

Recommend:


Operations Engineer

Approve:


Drilling Superintendent

Contacts:

Cement
Wireline
Operations Engineer

Cementers Inc.
Blue Jet
Larry Dillon

632-3683
325-5584
326-9714

PERTINENT DATA SHEET

2/9/95

| WELLNAME: Crandell SRC #3 | DP NUMBER: 10352 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|--|------------|------------------------|------------|------------------------|---------------|------------|----------|---|-----------|---|------------|-----------------|------------|----------------|---------------|--------|--------|-------------|--|-------|---------|--------|-----------|--------|-----------------|------|--|-------|--|--|--|
| WELL TYPE: Pictured Cliffs | ELEVATION: GL: 5986' KB: 5999' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LOCATION: 990' FSL, 1650' FEL Sec. 19, T31N, R10W San Juan County, New Mexico | INITIAL POTENTIAL: AOF 2,597 Mcf/d INITIAL SICP: 905 psig | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| OWNERSHIP: GWI: 25.0000% NRI: 21.250% | DRILLING: SPUD DATE: 04-18-69 COMPLETED: 04-25-69 TOTAL DEPTH: 2780' PBDT: 2780' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">HOLE SIZE</th> <th style="text-align: left;">SIZE</th> <th style="text-align: left;">WEIGHT</th> <th style="text-align: left;">GRADE</th> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">EQUIP.</th> <th style="text-align: left;">CEMENT</th> <th style="text-align: left;">TOC</th> </tr> </thead> <tbody> <tr> <td>12 1/4"</td> <td>8-5/8"</td> <td>24#</td> <td>J55</td> <td>105'</td> <td>-</td> <td>70 sx</td> <td>Circ. Surface</td> </tr> <tr> <td>6 3/4"</td> <td>4 1/2"</td> <td>9.5#</td> <td></td> <td>2780'</td> <td></td> <td>250 sx</td> <td>CBL 1328'</td> </tr> <tr> <td>Tubing</td> <td>1" (128 jts)</td> <td>1.7#</td> <td></td> <td>2688'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> | | HOLE SIZE | SIZE | WEIGHT | GRADE | DEPTH | EQUIP. | CEMENT | TOC | 12 1/4" | 8-5/8" | 24# | J55 | 105' | - | 70 sx | Circ. Surface | 6 3/4" | 4 1/2" | 9.5# | | 2780' | | 250 sx | CBL 1328' | Tubing | 1" (128 jts) | 1.7# | | 2688' | | | |
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| Menefee | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LOGGING: ES-Induction; B.J. Gamma Ray; B.J. Bond Log | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PERFORATIONS 2686' -- 2720' w/4 spf | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| STIMULATION: 29,980 gal. water & 25,000# 10/20 sand | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WORKOVER HISTORY: NONE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| PIPELINE: SUG | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

CURRENT - 2-1-95

**990' FSL, 1650' FEL,
Section 19, T-31-N, R-10-W, San Juan County, NM**

Completed : 4-25-69

Kirtland @ 902'

1", 1.7# tubing set @ 2688'

4 1/2", 9.5#, Csg set @ 2780',
Cmt w/ 250 sx. cmt

TD 2780'