UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 2 4 1995 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326 (1995) 32 (19		Sundry Not	ices and Reports on Wells		
APR 2 4 1935 Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326 1000 4. Location of Well, Footage, Sec., T, R, M 990'FSL, 1650'FEL, Sec.19, T-31-N, R-LOSM, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Abandonment Plugging Back Recompletion Altering Casing Final Abandonment Altering Casing Altering Casing Attempt to run CBL. Too much foam in well. Tith 2640' Roll hole. Tools, Attempt to run CBL. Too much foam in well. Tith 2640' Roll hole. Tools, Attempt to 500 psi on backside. Establish injection. Pump 375 sx Class "B" neat cmt w/2% calcium chloride. Displace w/5.5 bbl wtr. Final sqz pre 1000 psi. SI. No cmt to surface. WOC. RU. 4-15-95 TOOH w/pkr. TiH, tag ToC & 1381'. Drill cmt @ 1181-1283'. Circ hole clean. 4 1/2" csg to 1000 psi. OK. RU, ran CBP @ 0-1325'. ToC @ 230'. RD. TIH, A contract of the con				5.	SF-078134 If Indian, All. or
8. Well Name & Number Crandell #3 PO Box 4289, Farmington, NM 87499 (505) 326 1000 1000 1000 1000 1000 1000 1000 10			The state of the s	7.	Unit Agreement Name
Blanco Pictured Cli 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion New Construction Non-Routine Fracturing Recompletion Non-Routine Fracturing Altering Casing Repair Altering Casing Conversion to Injection X Other - Bradenhead repair 13. Describe Proposed or Completed Operations 4-13-95 MIRU. ND WH. NU BOP. TOOH w/128 jts 1" tbg. RU, ran gauge ring to 2760'. So RBF @ 2660'. Load hole w/wtr. PT csg to 1000 psi, OK. Dump 7' sd on top f Attempt to run CBL. Too much foam in well. TIH w/FB pkr, set @ 10 Pressure up to 500 psi on csg. Ran CBL @ 0-1550', TOC @ 1308'. Perf 4: holes @ 1280'. Circ 60 bbl wtr through bradenhead. TIH w/FB pkr, set @ 11 Pressure up to 500 psi on backside. Establish injection. Pump 375 sx Clas "B" neat cmt w/2% calcium chloride. Displace w/5.5 bbl wtr. Final sqz pre 1000 psi, SI. No cmt to surface. WoC. RU. 4-15-95 TOOH w/pkr. TIH, tag TOC @ 1811'. Drill cmt @ 1181-1283'. Circ hole clean. 4 1/2" csg to 1000 psi, OK. RU, ran CBP @ 0-1325'. TOC @ 230'. RD. TIH, onto RBP @ 2660'. TOOH. TIH w/csg scraper to 2710'. Co to PBTD @ 2780'. I well. 4-16-95 TOOH. TIH w/128 jts !" 1.7# C-75 STC tbg, landed @ 2759'. ND BOP. NU WH. RD. Rig released. 14. Thereby certify that the foregoing is true and correct. Signed Approved BY Title Regulatory Affairs Date 4/17/95	3. Address & Ph	one No. of Opera	tor OIL CON. D 87499 (505) 326 DIBL 3		Crandell #3 API Well No.
Notice of Intent Recompletion Recompletion New Construction Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Bradenhead repair 13. Describe Proposed or Completed Operations 4-13-95 MIRU. ND WH. NU BOP. TOOH w/128 jts 1" tbg. RU, ran gauge ring to 2760'. S. RBP @ 2660'. Load hole w/wtr. PT csg to 1000 psi, OK. Dump 7' sd on top F. Attempt to run CBL. Too much foam in well. TIH to 2640' Roll hole. TOOH. 4-14-95 RU, pressure up to 8(0 psi on csg. Ran CBL @ 0-1550', TOC @ 1308'. Perf 4: holes @ 1280'. Circ 60 bbl wtr through bradenhead. TIH w/FB pkr, set @ 10 Pressure up to 500 psi on backside. Establish injection. Pump 375 sx Clas "B" neat cmt w/2% calcium chloride. Displace w/5.5 bbl wtr. Final sqz pre 1000 psi. SI. No cmt to surface. WOC. RU. 4-15-95 TOOH w/pkr. TIH, tag TOC @ 1181'. Drill cmt @ 1181-1283'. Circ hole clean. 4 1/2" csg to 1000 psi, OK. RU, ran CBP @ 0-1325'. TOC @ 230'. RD. TIH, onto RBP @ 2660'. TOOH. TIH w/csg scraper to 2710'. CO to PBTD @ 2780'. E well. 4-16-95 TOOH. TIH w/128 jts !" 1.7# C-75 STC tbg, landed @ 2759'. ND BOP. NU WH. RD. Rig released. 14. I hereby certify that the foregoing is true and correct. Signed Manual Title Regulatory Affairs Date 4/17/95 (This space for Federal or State Office use) APPROVED BY Title				and the	Blanco Pictured Cliffs County and State
Notice of Intent Recompletion Recompletion Recompletion New Construction Non-Routine Fracturing Casing Repair Relatering Casing Conversion to Injection Relatering Conversion Injection Relatering Conversion to Injection Relatering Conversion to Injection Relatering Conversion to Injection Relatering Con	12. CHECK APPRO	PRIATE BOX TO IN	DICATE NATURE OF NOTICE, RE	PORT, OTHER	DATA
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4-16-95 TOOH. TIH w/128 jts]" 1.7# C-75 STC tbg, landed @ 2759'. ND BOP. NU WH. RD. Rig released. 14. I hereby certify that the foregoing is true and correct. Signed Manhaeld Title Regulatory Affairs Date 4/17/95 (This space for Federal or State Office use) APPROVED BY Title Date	4-15-95	TOOH w/pkr. TIH, 4 1/2" csg to onto RBP @ 266	tag TOC @ 1181'. Drill cmt 1000 psi, OK. RU, ran CBP @	0-1325'. T	OC @ 230'. RD. TIH, latch
Signed Malhield Title Regulatory Affairs Date 4/17/95 (This space for Federal or State Office use) APPROVED BY Title Date	4-16-95	TOOH. TIH w/128		anded @ 275	9'. ND BOP. NU WH.
APPROVED BY Title Date	Signed Jegg	y Maapie	d Title Regulatory Affair		/17/95
TARLE TO THE TARLET TO THE TAR		Federal or Stat	_	Date	
CONDITION OF APPROVAL, if any:		PROVAL, if any:		- Date	CCEPTED FOR RECORD

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