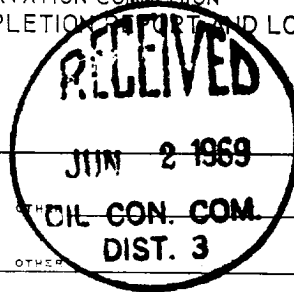


NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐

NEW WELL ☒ WORK OVER ☐
WELL ☐ DEEPEN ☐

PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

2. Name of Operator

Aztec Oil and Gas

3. Address of Operator

Drawer 570, Farmington, New Mexico

4. Location of Well

NEE LETTER *P* LOCATED *990* FEET FROM THE *South* LINE AND *1090* FEET FROM

East LINE OF SEC. *24* TWP. *31N* RGE. *12W*

11. Date Spudded

5-1-69

12. Date T.D. Reached

5-4-69

13. Date Compl. (Ready to Prod.)

5-9-69

14. Elevations (DF, RKB, RT, GR, etc.)

5973 Gr

5974

15. Total Depth

2550

21. Plug Back T.D.

2550

22. Multiple Compl. How

Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2455-58, 2463-77, 2480-85 Pictured Cliffs

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

ES Induction

27. Was Well Cored

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8-5/8"</i>	<i>24#</i>	<i>114'</i>	<i>12-1/4"</i>	<i>50 ss</i>	
<i>4-1/2"</i>	<i>9.5#</i>	<i>2550</i>	<i>6-3/4"</i>	<i>250 ss</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>1"</i>	<i>2436</i>	

31. Perforation Record (Interval, size and number)

2455-58, 2463-77, 2480-85, 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>2455-85</i>	<i>27,720 gal water</i>
	<i>25000# 10/20,</i>
	<i>50 balls</i>

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) *flowing* Well Status (Prod. or Shut-in) *shut-in*

Date of Test <i>5-16-69</i>	Hours Tested <i>3 hr</i>	Choke Size <i>3/4"</i>	Prod'n. For Test Period Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. <i>188</i>	Casing Pressure <i>175</i>	Calculated 24-Hour Rate Oil - Bbl. _____ Gas - MCF <i>2342</i> Water - Bbl. _____ Oil Gravity - API (Corr.) _____	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Joe C. Salazar

TITLE

District Superintendent

DATE

5-28-69

f 3 2002

