| DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE | REQUEST F | INSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 |
|--|---|--|--|
| I RANSPORTER OIL GAS / OPERATOR 2 PRORATION OFFICE Operator | , | | 2 1969 |
| Aztec Oil and Gas Address Drawer 570, Farmingt Reason(s) for filing (Check proper box) | on, New Mexico | Other (Please explain) | OIL CON. COM. |
| New We!l Recompletion Change in Ownership If change of ownership give name | Change in Transporter of: Oil Dry Gas Casinghead Gas Conden | = | |
| II. DESCRIPTION OF WELL AND I | LEASE Well No. 1966 Name inclosing Fig. 12 Pictured | State, Federa | 1 |
| Line of Section 24 Tow | | e and <u>1090</u> Feet From 12W , NMPM, San J | |
| Name of Authorized Transporter of Oil | | Address (Give address to which approach Address (Give address to which approach Address (Give address to which approach address to which address to which approach address to which approach address to which address to which address to which approach address to the address to which address to the address to which address to the add | |
| Name of Authorized Transporter of Ca Scuthern Union Gath If well produces oil or liquids, give location of tanks. | ering Unit Sec. Twp. Rge. | Box 398, Bloomfield, is gas actually connected? W | 1 |
| M this production is commingled with accommendation DATA Designate Type of Completi | th that from any other lesse or pool, Cit Well Gee Well on - (X) | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | F.B.T.D. |
| 5-1-69 | 5-9-69 | 2550 | 2550 |
| Elevations (DF, RKB, RT, GR, etc., | 5-9-69 Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| 5973 Gr | Pictured Cliffs | 2455 | 2436 Depth Casing Shoe |
| Perforations | | | |
| 2455-58, 2463-77, | 2480-85, 4 SPF | | 2550 |
| | | DEPTH SET | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE 8-5/8" | 174' | 50 sx |
| 12-1/4" | 4-1/2" | 2550.' | 250 sx |
| 6-3/4" | 1" | 2436 | |
| | | | |
| V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks | FOR ALLOWABLE (Test must be able for this a | after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas | oil and must be equal to or exceed top allow |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water - Sbls. | Gas-MCF |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | 3 hr | | Chake Star |
| 2342 Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| back pressure | 673 | 673 | 3/4" |
| VI. CERTIFICATE OF COMPLIA | | | VATION COMMISSION JUN 2 1969 |
| | d regulations of the Oil Conservation with and that the information give the best of my knowledge and belie | en By Origina' Signed | by Emery C. Arnold |

This form is to be filed in compliance with RULE 1104.

TITLE .

District SuperEntendent

(Title)

5-28-69 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

