### State of New Mexico Energy, Minerals and Natural Resources Department

#### Oil Conservation Division

Sundry N	tices and Reports on Wells
	API # (assigned by OCD)
	30-045-20481
1. Type of Well	5. <b>Lease Number</b> Fee
GAS	6. State Oil&Gas Lease
2. Name of Operator Santhurd	7. Lease Name/Unit Name
MERIDIAN OIL	Oliver
	8. Well No.
3. Address & Phone No. of Operator	2
PO Box 4289, Farmington, NM 87499 (505	326-9700 9. Pool Name or Wildcat Aztec Pictured Cliff
4. Location of Well, Footage, Sec., T, R, M	10. Elevation:
990'FSL, 1090'FEL, Sec.24, T-31-N, R-12-	
<u> </u>	· · · · · · · · · · · · · · · · · · ·
Type of Submission	Type of Action
_X_ Notice of Intent _X_ Abando	
	Letion New Construction
	ng Back Non-Routine Fracturing Repair Water Shut off
	ng Casing Conversion to Injection
Other	
It is intended to plug and abandon th procedure and wellbore diagram	e subject well according to the attached
SIGNATURE SALLY SUMPLIED (LWD4	Regulatory AffairsJuly 5, 1995

#### Oliver #2

# Aztec Pictured Cliffs Section 24, T-31-N, R-12-W San Juan County, New Mexico

Note: Contact BLM 24 hrs prior to plugging operation (BLM: 326-6201 and NMOCD: 327-5344). All cement volumes use 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and LD 1" tubing (116 jts). PU 2-3/8" tubing workstring and RIH with 4-1/2" 9.5# casing scraper or gauge ring to 2485'; POH.
- 4. Plug #1 (Pictured Cliffs perforations and Fruitland top: 2485' 1952'): PU 4-1/2" cement retainer and RIH; set at 2405'. Pressure test tubing to 1000#, Establish rate into Pictured Cliffs perfs. Mix and pump 53 sxs Class B cement. Squeeze 14 sxs cement below cement retainer from 2485' to 2405' over Pictured Cliffs perfs. Sting out of retainer and leave 39 sxs on top of retainer to 1952'. Pressure test casing to 500#. POH with setting tool.
- 5. Plug #2 (Kirtland and Ojo Alamo tops: 930' 733'): Mix 20 sxs of Class B cement and spot a balanced plug from 930' to 733'. TOOH.
- 6. Plug #3 (164' Surface): Perforate 4 squeeze holes at 164' through 4-1/2" csg. Mix and pump approximately 43 sxs Class B cement down 4-1/2" casing. Circulate good cement out bradenhead valve. POH and LD workstring.
- ND BOP and cut off all three casing strings below surface casing. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors, and restore location.

(1) 00

Recommende	d: Aneio (malet) (8 mo) Summer Engineering Intern
Approval:	Production Superintendent

PET

#### **OLIVER #2**

#### PROPOSED P&A

### AZTEC PICTURED CLIFFS

#### **DPNO 55522**

#### 990' FSL. 1090' FEL, SECTION 24, T31N, R12W

#### SAN JUAN COUNTY, NEW MEXICO

Today's Date: 6/14/95
Spud. 5/1/69
Completed: 5/9/69

8-E
Cir
Perf @ 164'

Ojo Alamo @ 783'

Kirtland @ 880'

Fruitland @ 2002

Pictured Cliffs @ 2465

6-3/4" Hole

6 sxs 4-1/2" x 6-3/4"
24 sxs 4-1/2" x 8-5/8"
13 sxs cement

8-5/8" 24# csg set ② 114'
Circ. cmt to surface

Plug #3 164' - Surface

TOC @ 760' Est. 75%

Plug #2 930' - 733' 20 sxs

Plug #1 2485' - 1952' 14 sxs below 39 sxs above

CR @ 2405

PBTD @ 2546

TD @ 2555

Perforations @ 2455'-58', 2463'-77', 2480'-85' with 4 SPF

4-1/2" 9.5# csg set @ 2550" Cmt to 760" w/330 cf

## PERTINENT DATA SHEET 6/19/95

WELLNAME:	Oliver #2				DP NUMBER:		55522		
			_		PROPERTY NUMBER:		0023314		
WELL TYPE:	Aztec Pictured Cl	liffs	-		ELEVATION:	GL: KB:	5973' 5987'		.,
LOCATION:	990' FSL, 1090' I Sec. 24, T31N, R	12W			INITIAL POTENTIAL:		2,342	Mcf/d	
	San Juan County	y, ivew imexico	····	_	INITIAL SICP: CURRENT SICP:		175	psig psig	
OWNERSHIP:	GWI: NRI: SJBT:	25.0000% 21.8125% 75.0000%			DRILLING:	1	SPUD DATE: COMPLETED: 'OTAL DEPTH: PBTD:	5/9/69 2555'	
CASING RECORD:									
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.		CEMENT		тос
12-1/4"	8-5/8"	24#		114'			50 sx		Surf-circ
6-3/4"	4-1/2"	9.5#		2550			250 sx		760' Est. 7
Tubing	17			2436	116 jts.				
FORMATION TOPS:	Ojo Alamo Kirtland Fruitland Coal Pictured Cliffs		783' 880' 2002' 2465'						
LOGGING:	ES Induction								
PERFORATIONS	2455'-58', 2463'-	77', 2480'-85', 4	SPF			•			
STIMULATION:	Frac with 27,720 gai. water and 25,000# 10/20 sand								
WORKOVER HISTORY:	None								
PRODUCTION HISTORY: Cumulative as of 1995: Current:	<u>Gas</u> 372.7 MMcf 7.4 Mcf/d	<u>Oil</u> 0 bo 0 bo			DATE OF LAST PRODUCT April, 1995	TION:	<u>Gas</u> 7.4 Mcl/d	<u>Oll</u> 0 bo	
PIPELINÉ:	EPNG					<del>- ,</del> -			

#### **OLIVER #2**

#### CURRENT

### AZTEC PICTURED CLIFFS DPNO 55522

#### 990' FSL, 1090' FEL, SECTION 24, T31N, R12W

#### SAN JUAN COUNTY, NEW MEXICO

Today's Date: 6/14/95 Spud: 5/1/69 Completed: 5/9/69

