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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

14. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>				5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator <i>Aztec Oil and Gas</i>				8. Farm or Lease Name <i>Oliver</i>	
3. Address of Operator <i>Drawer 570, Farmington, New Mexico</i>				9. Well No. <i>3</i>	
4. Location of Well UNIT LETTER <i>A</i> LOCATED <i>990</i> FEET FROM THE <i>North</i> LINE AND <i>990</i> FEET FROM <i>East</i> LINE OF SEC. <i>25</i> TWP. <i>31N</i> RGE. <i>12W</i> NMPM				10. Field and Pool, or Wildcat <i>Pictured Cliffs</i>	
11. Date Spudded <i>4-26-69</i>				12. County <i>San Juan</i>	
13. Date T.D. Reached <i>4-28-69</i>		17. Date Compl. (Ready to Prod.) <i>5-3-69</i>		18. Elevations (DF, RKB, RT, GR, etc.) <i>5946 Gr</i>	
19. Elev. Casinghead <i>5947</i>		20. Total Depth <i>2540</i>		21. Plug Back T.D. <i>2540</i>	
22. Multiple Compl., How Many		23. Intervals Drilled By <i>X</i>		24. Was Directional Survey Made <i>yes</i>	
25. Producing Interval(s), of this completion - Top, Bottom, Name <i>2418 - 2441 Pictured Cliffs</i>				27. Was Well Cored <i>no</i>	
26. Type Electric and Other Logs Run <i>ES Induction</i>				28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight lb./ft.		Depth Set	
8-5/8"		24#		114'	
4-1/2"		9.5#		2540	
Hole Size		Cementing Record		Amount Pulled	
12-1/4"		50 sz			
6-3/4"		250 sz			
29. LINER RECORD				30. TUBING RECORD	
Size		Top		Bottom	
1"		2415		Packer Set	
31. Perforation Record (Interval, size and number) <i>2418-25, 2428-32, 2435=41, 4 SPF</i>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval		Amount and Kind Material Used			
2418-2441		29,022 gal water			
		25,000# 10/20			
		dropped 30 balls			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>flowing</i>			Well Status (Prod. or Shut-in) <i>shut-in</i>
Date of Test <i>5-10-69</i>		Hours Tested <i>3 hr</i>		Choke Size <i>3/4"</i>	
Flow Tubing Press. <i>361</i>		Casing Pressure <i>533</i>		Calculated 24-Hour Rate <i>5355</i>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>sold</i>		Test Witnessed By			
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Lee C. Salazar</i>		TITLE <i>District Superintendent</i>		DATE <i>5-28-69</i>	

P.C. 2410

