Forr : 9-881 C (N ay 1963)

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SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau	No.	42-R1425.
30-043-	ور دور	0485

		TED STATES		verse side)	30-037	-20485
	DEPARTMEN'				5. LEASE DESIGNATION	AND SERIAL NO.
		OGICAL SURVE			SF-078097-	
APPLICATION	N FOR PERMIT	TO DRILL, D	DEEPEN, OR PLU	JG BACK	6. IF INDIAN, ALLOTTI	CE OR TRIBE NAME
. TIPE OF WORK	ILL 🖾	DEEPEN [	ם ווכ	BACK 🗆	7. UNIT AGREEMENT	NAME
DK D. TYPE OF WELL	ILL &A	DEEPEN				
OIL G	VELL OTHER			MULTIPLE ZONE	8. FARM OR LEASE N.	TWR.
2. NAME OF OPERATOR					Bruington	
	and Gas Compan	у			9. WELL NO.	
ADDRESS OF OPERATOR		2				
Drawer 570	), Farmington,	New Mexico			10. FIELD AND POOL,	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface  990 FNI, & 990 FEL, Sec. 25-31N-11W					Aztec Pictured Cliffs	
990	) FNL & 990 FEL	, Sec. 25-61	LIV I I W		11. SEC., T., R., M., OB AND SURVEY OR	AREA
At proposed prod. zor	ne				Sec. 25-31N-	1111
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARIS	
				_	San Juan	New Mexico
5. DISTANCE FROM PROP			16. NO. OF ACRES IN LE		OF ACRES ASSIGNED	1
PROPERTY OR LEASE	LINE, FT.			TO	TO THIS WELL 160	
(Also to nearest dr); 8. DISTANCE FROM PROI	POSED COCATION*		19. PROPOSED DEPTH	20. ROZ	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DOR APPLIED FOR, ON TH	ORILLING, COMPLETED, HIS LEASE, PT.		2400		rotary	
1. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)				22. APPROX. DATE W	ORK WILL START*
		5892	Gr			· · · · · · · · · · · · · · · · · · ·
3.		PROPOSED CASIN	NG AND CEMENTING P	ROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEP	гн	QUANTITY OF CEM	ENT
12-1/4"	8-5/8"	24#	115'		50 sx	
		_				
. 6-3/4"	4-1/2"	9.5#	l 2400 <b>'</b>		$250 \text{ sx}_{-}$	
6-3/4"	4-1/2"	9.5#	2400'		250 sx	=
6-3/4"	4-1/2"	9.5#	2400'		25U Sm	
6-3/4"	4-1/2"	9.5#			200 ST	
. 6-3/4" Propose to		9.5#	2400'		250 ST	
	o:					
	o: Drill 12-1/4"	hole to 11:	5' set 8-5/8" c		nt with 50 sx	
	Drill 12-1/4" Drill 6-3/4"	hole to 11: hole to TD 2	5' set 8-5/8" co 2400', set 4½" c		nt with 50 sx	æ
	Drill 12-1/4" Drill 6-3/4" Run Induction	hole to 11: hole to TD 2 Electric lo	5' set 8-5/8" co 2400', set 4½" o		nt with 50 sx	* AFPFIVI
	Drill 12-1/4" Drill 6-3/4" Run Induction Perforate and	hole to 11: hole to TD 2 Electric lo frac Pictur	5' set 8-5/8" co 2400', set 4½" o		nt with 50 sx	RECEIVI
	Drill 12-1/4" Drill 6-3/4" Run Induction	hole to 11: hole to TD 2 Electric lo frac Pictur	5' set 8-5/8" co 2400', set 4½" o		nt with 50 sx	RECEIVI
	Drill 12-1/4" Drill 6-3/4" Run Induction Perforate and	hole to 11: hole to TD 2 Electric lo frac Pictur	5' set 8-5/8" co 2400', set 4½" o		nt with 50 sx	RECEIVI
	Drill 12-1/4" Drill 6-3/4" Run Induction Perforate and	hole to 11: hole to TD 2 Electric lo frac Pictur	5' set 8-5/8" co 2400', set 4½" o		nt with 50 sx	RECEIVI MAY 5 19
	Drill 12-1/4" Drill 6-3/4" Run Induction Perforate and	hole to 11: hole to TD 2 Electric lo frac Pictur	5' set 8-5/8" co 2400', set 4½" o		nt with 50 sx	RECEIVI MAY 5 19
	Drill 12-1/4" Drill 6-3/4" Run Induction Perforate and Run 1" tubing	hole to 115 hole to TD 2 Electric lo frac Pictur	5' set 8-5/8" ce 2400', set 4½" c og red Cliffs	casing cem	nt with 50 sx	RECEIVI
Propose to	Drill 12-1/4" Drill 6-3/4" Run Induction Perforate and Run 1" tubing  Proration uni	hole to 11: hole to TD 2 Electric lo frac Pictur t: NE/ 4	5' set 8-5/8" co 2400', set 4½" o og red Cliffs Sec. 25-31N-11W	casing cem	nt with 50 sx ent with 250 s	MAY 5 19 OIL CON. CODIST. 3
Propose to  N ABOVE SPACE DESCRIB one. If proposal is to	Drill 12-1/4" Drill 6-3/4" Run Induction Perforate and Run 1" tubing  Proration uni E PROFOSED PROGRAM: If	hole to 115 hole to TD 2 Electric lo frac Pictur  t: NE/ 4 Eproposal is to dee	5' set 8-5/8" ce 2400', set 4½" c og red Cliffs	casing cem - 160 ac.	nt with 50 sx ent with 250 s	MAY 5 19 OIL CON. CODIST. 3
Propose to  N ABOVE SPACE DESCRIB- ione. If proposal is to preventer program, if an	Drill 12-1/4" Drill 6-3/4" Run Induction Perforate and Run 1" tubing  Proration uni E PROFOSED PROGRAM: If	hole to 115 hole to TD 2 Electric lo frac Pictur  t: NE/ 4 Eproposal is to dee	5' set 8-5/8" co 2400', set 4½" o ged Cliffs Sec. 25-31N-11W	casing cem - 160 ac.	nt with 50 sx ent with 250 s	MAY 5 19 OIL CON. C. DIST. 3
Propose to  N ABOVE SPACE DESCRIB- one. If proposal is to preventer program, if al	Drill 12-1/4" Drill 6-3/4" Run Induction Perforate and Run 1" tubing  Proration uni Proposed Program: If drill or deepen direction	hole to 115 hole to TD 2 Electric lo frac Pictur  t: NE/ 4 Proposal is to deep to the proposal is the proposal is to the proposal is to the proposal is the proposa	5' set 8-5/8" co 2400', set 4½" o ged Cliffs Sec. 25-31N-11W pen or plug back, give da t data on subsurface loca	- 160 ac.	nt with 50 sx ent with 250 s	MAY 5 19 OIL CON. C. DIST. 3
Propose to	Drill 12-1/4" Drill 6-3/4" Run Induction Perforate and Run 1" tubing  Proration uni Proposed Program: If drill or deepen direction	hole to 115 hole to TD 2 Electric lo frac Pictur  t: NE/ 4 proposal is to deep	5' set 8-5/8" co 2400', set 4½" o ged Cliffs Sec. 25-31N-11W	- 160 ac.	nt with 50 sx ent with 250 s	MAY 5 19 OIL CON. C. DIST. 3
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Propose to  N ABOVE SPACE DESCRIB one. If proposal is to reventer program, if ar 4.  Signed	Drill 12-1/4" Drill 6-3/4" Run Induction Perforate and Run 1" tubing  Proration uni Proposed Program: If drill or deepen directlor any.	hole to 115 hole to TD 2 Electric lo frac Pictur  t: NE/ 4 Proposal is to deep to the proposal is the proposal is to the proposal is to the proposal is the proposa	5' set 8-5/8" co 2400', set 4½" co gred Cliffs  Sec. 25-31N-11W pen or plug back, give da t data on subsurface loca	- 160 ac.	nt with 50 sx ent with 250 s	MAY 5 19 OIL CON. CODIST. 3

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Well No. AZTEC CIL & GAS COMPANY County Unit Letter Section 31 North 11 West San Juan Actual Footage Location of Well: 990 feet from the line and line Ground Level Elev. Producing Formation Dedicated Acreage: 5892 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_\_committaction No No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-990 tained herein is true and complete to the best of my knowledge and belief. Name Position Sec. Thereby certify that the well location shown on this plut was platted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 5 1969 Date Surveyed OIL CON. COM April 15, 1969 DIST. 3 Registered Professional Engineer and/or Land Surveyor Certificate No. 3602 660 1320 1650 1980 2310 1500 1000