NO. OF COPIES REC	5					
DISTRIBUTE						
SANTA FE	1					
FILE		1				
U.S.G.S.		1				
LAND OFFICE						
TRANSPORTER	OIL					
	GAS	7				
OPERATOR	2					
PRORATION OF	FICE					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1

FILE											
U.S.G.S.				AUTHO	ORIZATION	TO TRAN	AND ISPORT	OIL AND	NATURAL	GAS	
LAND OFFICE								5.4 AIL	·····	. UNU	
TRANSPORTER -	OIL	-,-									
	GAS	/									
OPERATOR		2									
PRORATION OFFI	CE										
Operator											
Aztec Oil &	Gas (<u>Com</u>	pany	/							
Drawer 570,	Farm	<u>ina</u>	ton,	_New Mes	xico						
Reason(s) for filing (C	heck pro	oper t	box)				(Other (Please	e explain)		
New Well	<u>=</u>			Change in	n Transporter of	:					
Recompletion	_			011		Dry Gas					
Change in Ownership				Casinghe	ad Gas	Condense	zte				
If change of amount:										· · · · · · · · · · · · · · · · · · ·	
If change of ownershi and address of previo			e 								
•										-	
DESCRIPTION OF	WELL	AN	D LE	EASE							
Lease Name				Well No.	Pool Name I.				Kind of Lea	ise	Lease !
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Location								······	·		-1
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	- '		_	_	نب					of this form ts to	oc sent)
Name of Authorized Tr	ansporte	er of (Casino	ghead Gas [or Dry Gas	: Trm	Address (C	ive address	o which care	oved conv of this farm in a	2 he ====1
Southern Uni					, 040	- Mary '	Th. 3 - 1	ا دون المعادل المارة المارة المارة ا	10 D = 1	oved copy of this form is to Las, Texas	oc sent)
			er in	l <i>g</i> Init Sec.	. Twp.	Rge. I	riaes	city Uni	on vall	las, Texas	
If well produces oil or give location of tanks.			1		1 1	,		-11 Comecti	-cet M	nen	
· · · · · · · · · · · · · · · · · · ·			1	i			No				
f this production is c		gled '	with t	that from an	y other lease	or pool, gi	ve commi	igling order	number:		
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