

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078097
2. NAME OF OPERATOR Southland Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL & 990' FEL		8. FARM OR LEASE NAME Bruington
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5892' GR		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25, T31N, R11W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

Repair Casing Failure

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MOL and RU.
- 2) POOH and LD 1" tubing. Visually inspect for external corrosion.
- 3) PU RTTS packer on 2-3/8" tubing, TIH, set packer at 2500'. Swab to insure flow through perfs. Test annulus. If leak indicated, TOOH, isolating casing leak.
- 4) Set DBP at 2500'.
- 5) TIH with packer, establish pump in rate and squeeze hole with 75 sacks of Class "B" cement. Monitor backside while squeezing.
- 6) WOC 8 hours, POOH.
- 7) Clean out cement with 3-7/8" mill to DBP. Reverse hole clean. Pressure test casing to 1500 psi.

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur K. Gentry

TITLE

Secretary

DATE

5-8-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED

MAY 16 1984

John H. Lee
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

- 8) Drill bridge plug. Pump 500 gals 15% HCl back and forth across perforations. Do not wash acid past squeeze hole.* Displace into perforations after washing several times. Do not exceed prior test pressure on annulus.
- 9) POOH. Remove drilling equipment.
- 10) Run 2" tubing in hole and land at \pm 2550' with seating nipple 1 joint off bottom. Nipple up wellhead.
- 11) Rig down and move off location.