

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL & 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5892' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Repair Casing Failure

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1-02-84 MIRU Bayless Rig #1. LD 129 jts of 1" tbg. PU 2-3/8" tbg with 4-1/2" scraper and tgd btm at 2600'. POOH. TIH with 4-1/2" RTTS, set @ 2498'. Tried to press backside, would not test. Tried swbg dwn tbg, could not pull fluid below 1000'. POOH. Ran 4-1/2" DBP, set @ 2498'. POOH. PU 4-1/2" RTTS.

1-03-84 Found two holes in 4-1/2" pipe @ 990' & 767'. POOH with fullbore. TIH with drlable rtnr, set @ 954'. Cmted with 75 sxs Class "B" with 2% CaCl₂, no press buildup. Pumped away cmt, recmted with 50 sxs of Class "B" with 2% CaCl₂. Final squeeze press 250 psi. POOH. TIH with fullbore, set @ 620'. Cmted with 75 sxs of Class "B" with 2% CaCl₂. Final squeeze press 250 psi. SI 10 hrs, POOH. TIH with 3-7/8" bit.

1-04-84 Drld out cmt and tested hole at 767' to 1000 psi. Drld out cement retainer at 954' and cement. Hole at 990' would not hold 1000 psi. Bled off 350 psi in 5 mins. POOH. TIH with 4-1/2" fullbore, tested top hole to 1000 psi. Hole at 990' could not get rate. Press up to 2000 psi, bled down to 1000 psi in 8 mins. POOH. TIH open ended, sptd 18 sxs cmt from 1045'-830'. POOH. TIH with fullbore, force cmt into hole. Shut In.

1-05-84 Drld out cmt and tstd hole at 990' to 1000 psi. Drld out DBP and cleaned out to btm. POOH. TIH with 84 jts (2551.66') of 2-3/8" tbg landed @ 2561'. RU Swab, Swbd back approximately 160 bbls, Fluid Level @ 1700'. Rel rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Esther Greepjes

TITLE Secretary

DATE 4-26-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 10 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA