Form 8-881 C (May 1963)

SUBMIT IN TRIPLICATE.

UNITED STATES

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						20 =0	₹ ₹₽₩₩	
						5. LEASE DESIGNATION		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						SF-07765 6. IF INDIAN, ALLOT	2 Fig.	
	FOR PERMIT	O DRILL, I	DEEPI	EN, OR PLUG	BACK		C. C.	
la. TYPE OF WORK	LL 🖸	DEEPEN	П	PLUG BA	ar 🗆	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL		DELI LIN		red by	,	[일 등록 : # : #	ୁ କୁନ	
OIL GA	BLL X OTHER		81 Z (NGLE X MULT	IPLE _	8. FARM OR LEASE	NAME	
2. NAME OF OPERATOR					Å,	East "	1. 計畫	
Aztec Oil 3. Address of Operator	9. WELL NO.	2.3						
	12							
Drawer 570, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOI		
At surface						Aztec Pictured Cliffs		
1650 FSL & 990 FEL, Sec. 25-31N-12W						11. SEC., T., R., M., (AND SURVEY OR	AREA :	
At proposed prod. zone						06 741		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Sec. 25-31M		
	The same same same same		,, 0,,,,	-	;			
15. DISTANCE FROM PROPU			16. NO. OF ACRES IN LEASE 17. NO.			San Juan OF ACRES ASSIGNED	New Mexico	
PROPERTY OR LEASE L	ine, pt.		TO		TO T	HIS WOLL	160	
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20.		20. вота	ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1	2 <i>515</i>		otary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						-	WORK WILL START*	
				5961 Gr	-20% Phot	18.44 8 14		
23.	P	ROPOSED CASI	NG AN	CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	1000					
· · · · · · · · · · · · · · · · · · ·				SETTING DEPTH		QUANTITY OF CR	HENT OF	
12-1/4" 6-3/4"	8-5/8"	24#		115'	-	50 sx		
6-3/4"	4-1/2"	9.5#		<u>2515'</u>	 - \ 	250 sx		
							0.1602 0.001 900 0.001 900 0.001 900	
					전 0 성 0	·蓬莱哥 医含基	1 1 2 2 1 1	
Propose to	n•						1 A 6 2 8 E	
1100000 00	•					F 35 6 33		
	Drill 12-1/4"	hole to 1.	15'.	set 8-5/8" cas	sing cem	ent with 50	9 x 1	
Drill to TD of 2515' a 6-3/4" hole, set 4½" casing Run Induction Electric log Perforate and frac Pictured Cliffs Run 1" tubing								
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					2	MAY!	Signo	
					State		9 1309	
					5	OIL CO	N cou	
					ij	SIG SEE	T.5	
	Proration uni	t: SE/4	Sec.	25-31N-12W -	160 ac			
	PROPOSED PROGRAM: If drill or deepen directions							
preventer program, if an		my, give pertiner	it data	on subsulface locations	and measure	and true vertical u	chrus. Taise promont	
24.	(i				<u></u>	3 45 70 55	123 ⁵	
BIGNED /	(Vala	11010	Di	strict Superi	ntendent		4-30-69	
	3. 34.4 77							
(This space for Fede	ral or State office use)				: :	୍କିନ୍ତ ବିଭିଷ୍		
PERMIT NO.				APPROVAL DATE	<u>်</u>			
Źı					9			
APPROVED BY		T	ITLE			-CIPH/F	D -1-	
CONDITIONS OF APPROV	al, if any :							
							va Sign	
					1	MAY 72 1959	5""	

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY

HENCE OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Para C. Les Speraedisc Hockey (si

County star Platured CLAPA deciented in the embject well by colored peneil or hachure purpes up the dedicated to the well, outline each and identify the ownerships of Afferent awnermany and a state mitization; force-podfing: ate? of different awnership is dedicated to the well, have the interests of rea Transver is 'yes,' type of consolidation answer in the country and tract descriptions which have actually been complicated. The reverse side of No efficientile will be sentimed to the well until all interests have been consolidated the comotherwission until a non-standard unit, eliminating such interests, has been approved by the Co EERTIFICATION OUST. Sec 1650 March 27, 1969

