

AZTEC OIL & GAS COMPANY

P. O. DRAWER 570
FARMINGTON, NEW MEXICO

May 21, 1969

New Mexico Oil Conservation
1000 Rio Brazos Road
Aztec, New Mexico

Gentlemen:

The following the deviation record for Aztec Oil and Gas Company's
East #12 well located in Sec. 25-31N-12W, San Juan County, New Mexico

Dev. 1/2 deg. @ 115'
Dev. 1/2 deg. @ 615'
Dev. 1/2 deg. @ 1050'

Dev. 3/4 deg. @ 1975'
Dev. 3/4 deg. @ 2515'

Yours truly,

AZTEC OIL AND GAS COMPANY

Joe C. Salmon
Joe C. Salmon
District Superintendent

JCS/dr

State of New Mexico
County of San Juan

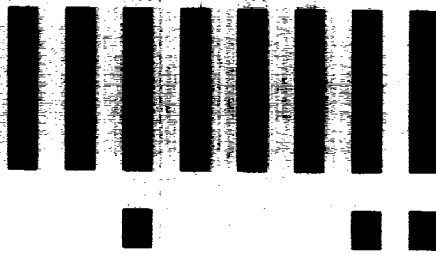
The foregoing instrument was acknowledged before me this 21 day of
May, 1969, by Joe C. Salmon of Aztec Oil and Gas, on behalf of said Company.

Deanna Ramsey

Notary Public

My commission expires:

2/2/73



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR <i>Aztec Oil and Gas</i>							
3. ADDRESS OF OPERATOR <i>Drawer 570, Farmington, New Mexico</i>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <i>1650 FSL & 990 FEL, Sec. 25=31N-12W</i> At top prod. interval reported below At total depth							
14. PERMIT NO.						DATE ISSUED <i>JUN 2 1969</i>	
15. DATE SPUDDED <i>4-29-69</i>						16. DATE T.D. REACHED <i>5-1-69</i>	
17. DATE COMPL. (Ready to prod.) <i>5-8-69</i>						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>5961 Gr</i>	
19. ELEV. CASINGHEAD <i>5962</i>							
20. TOTAL DEPTH, MD & TVD <i>2515</i>		21. PLUG, BACK T.D., MD & TVD <i>2512</i>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <i>X</i>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>2416 - 2432 Pictured Cliffs</i>						25. WAS DIRECTIONAL SURVEY MADE <i>yes</i>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>ES Induction</i>						27. WAS WELL CORED <i>no</i>	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<i>8-5/8"</i>	<i>24#</i>	<i>114'</i>	<i>12-1/4"</i>	<i>50 sx</i>			
<i>4-1/2"</i>	<i>9.5#</i>	<i>2512'</i>	<i>6-3/4"</i>	<i>250 sx</i>			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE <i>1"</i>	DEPTH SET (MD) <i>2415</i>	
31. PERFORATION RECORD (Interval, size and number) <i>2416-2432 4 SPF</i>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) <i>2416-32</i>	AMOUNT AND KIND OF MATERIAL USED <i>27,720 gal water</i> <i>25,000# 10/20</i> <i>30 balls</i>		
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>flowing</i>			WELL STATUS (Producing or shut-in) <i>shut-in</i>		
DATE OF TEST <i>5-15-69</i>	HOURS TESTED <i>3 hr</i>	CHOKE SIZE <i>3/4"</i>	PROD'N. FOR TEST PERIOD <i>→</i>	OIL—BBL. <i>→</i>	GAS—MCF. <i>→</i>	WATER—BBL. <i>→</i>	
FLOW. TUBING PRESS. <i>207</i>	CASING PRESSURE <i>194</i>	CALCULATED 24-HOUR RATE <i>→</i>	OIL—BBL. <i>→</i>	GAS—MCF. <i>2622</i>	WATER—BBL. <i>→</i>	OIL GRAVITY-API (CORR.) <i>→</i>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <i>sold</i>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Jac C. Delany</i>		TITLE <i>District Superintendent</i>			DATE <i>5-28-69</i>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

P.C. 2412

