Form 9-381 C (May 1963)

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SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

Duaget	Dureau No.	42–B1425,
30 c	Sureau No.	2048

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO **GEOLOGICAL SURVEY** SF - 077652 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME S - - 3 1a. TYPE OF WORK DRILL X DEEPEN 🗌 7. UNIT AGREEMENT NAME Special Care b. TYPE OF WELL WELL WELL X 8. FARM OR LEASE NAME 2. NAME OF OPERATOR East Aztec Oil and Gas Company WELL NO. 3. ADDRESS OF OPERATOR ਹੈ ਹੈ 🥕 14 Drawer 570; Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State Surface 10. FIELD AND POOL, OR WILDCAT <u>Pictured</u> Cliffs 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 950 FNL & 1480 FWL, Sec. 25-31N-12W At proposed prod. zone Sec. 25-31N-12W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE San Juan Mexico 10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 18. DISTANCE FROM PROPOSED LOCATION³
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS Potary. | 22. APPROX. DATE WORK WILL START* 2570 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6009 Gr 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 8-5/8" 24# 115' 4-1/2" 2570! 9.5# Propose to:

Drill 12-1/4" hole to 115', set 8-5/8" casing cement with 50 sx

Drill to TD of 2570' a 6-3/4" hole, set 4½" casing and cement w/250 sx

Run Induction Electric log

Perforate and frac Pictured Cliffs

Run 1" tubing

RECEIVED

RECEIVED MAY 9 1969

U. SEGEOLOGICAL SURVEY

Proration unit: NW/4 Sec. 25-31N-12W - 160 ac.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIONED Jue C Balmon	TITLE _	District Super	
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY	TITLE	STATE OF STATE	
CONDITIONS OF APPROVAL, IF ANY:			가 되었습니다. 도 중 중 도움이



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-12 Effective 1-1-65

All distances must be from the outer boundaries of the Section County Ronge 31 North 12 West San Juan Nerth 1480 feet from the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 1. Outline the 2 If more than one lease is dedicated to the well, outline each and identify the ownership that , interest and revalty). 3. If more than one least of different ownership is dedicated to the well, have the interests onsolidated by communitization, unitization, force-pooling. etc? MAY 1 2 1969 No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidthis form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-poeling, or etherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1950 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome Compony Date 25 Sec. Date Surveyed March 27, 1969 Registered Professional Engineer and/or Land Surveyor Certificate No.

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