

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-077652			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Aztec Oil and Gas				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico				8. FIRM OR LEASE NAME East			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 950 FNL & 1480 FWL, Sec. 25-31N-12W At top prod. interval reported below At total depth				9. WELL NO. 14			
10. FIELD AND POOL, OR WILDCAT Pictured Cliffs				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25-31N-12W			
12. COUNTY OR PARISH San Juan				13. STATE New Mexico			
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED 5-5-69			
16. DATE T.D. REACHED 5-7-69		17. DATE COMPL. (Ready to prod.) 5-14-69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6009 Gr		19. ELEV. CASINGHEAD 6010	
20. TOTAL DEPTH, MD & TVD 2570		21. PLUG, BACK T.D., MD & TVD 2570		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2480 - 2493 Pictured Cliffs				25. WAS DIRECTIONAL SURVEY MADE yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN ES Induction				27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		114'		12-1/4"	
4-1/2"		9.5#		2570'		6-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1"		2457					
31. PERFORATION RECORD (Interval, size and number)							
2480-93 4 SPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2480-93		29,862 gal water					
		25,000# 10/20					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 5/21/69		HOURS TESTED 3 hr		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS. 59		CASING PRESSURE 57		CALCULATED 24-HOUR RATE 805		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Joe C. Delaney		TITLE District Superintendent				DATE 5-28-69	

*(See Instructions and Spaces for Additional Data on Reverse Side)

P. C. 24 76

