	•			•						
	***************************************	_								
	NO. OF COPIES RECEIVED 5									
	DISTRIBUTION SANTA FE	NEW MEXICO ON								
	FILE		REQUES	ST FOR ALL	OWARI E	MISSION		rm C-104		
				AND			Εf	ipersedes Old Tective 1-1-65	C-104 and C-1.	
	U.S.G.S.	AUTHOR	IZATION TO T	RANSPORT	OIL AND	MATUDAL	046			
	LAND OFFICE			10,110, 010,	OIL AND	NATURAL	GAS			
	TRANSPORTER GAS /									
	OPERATOR 2	7						AFIL	75	
1.	PRORATION OFFICE	-					/.	(1'FI)	164	
	Operator								LU \	
	Aztec Oil and Gas Address									
	Drawer 570, Farmin	gton. New Me:	<i>xico</i>					JIM 2	1969	
	Reason(s) for filing (Check proper bo	x)			Other (Pleas	e evolain!			com./	
	New Well	Change in Tr	ansporter of:		2ci (1 1eus	e explain)	/CI	(L 00111		
	Recompletion	Oil	Dry	Gas				DIST.	3/	
ļ	Change in Ownership	Casinghead (Gas Con	dersate						
	If change of ownership give name									
	and address of previous owner									
II.	DESCRIPTION OF WELL AND LEASE									
	Lease Name	Well No. Por	ol Nagle, Including	Formation		Kind of Leas	50			
	<u> East</u>	14 W	11 Ricture	d Cliffe		State, Feder			Lease No.	
	Location		20000.20	<u> </u>		<u> </u>		SF-0	77652	
	Unit Letter; 95	O Feet From T	he <u>North</u> L	ine and	<u>80</u>	Feet From	The Wes	t		
	Line of Section 25 To									
	25 10	ownship 31N	Range	<u> 12W </u>	, NMPM	. San	Juan		County	
II. j	DESIGNATION OF TRANSPOR	TER OF OIL AN	D NATURAL G	242					<u> </u>	
	Name of Authorized Transporter of Ot	or Conde	nsate 🔲	Address (G	ive address	to which appro	ved copy of th	is form in to	<u> </u>	
Ĺ						ro willow appro	oved copy of th	its jormi is to	De sent)	
	Name of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)								
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XI Southern Union Gatherina									
-	If well produces oil or liquids,	Unit Sec.	Twp. Pge.	Box 398, Blooomfield, New Mexico Is gas actually connected? When						
L	give location of tanks.	1 1					iei.			
и У. (f this production is commingled wi	th that from any ot	her lease or pool	l, give commin	<i>no</i> gling order	number:				
		Oil We	ell Gas Well	New Well	Workover					
i	Designate Type of Completion	on $-(X)$	1	1 14em Hell	Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v.	
Ī	Date Spudded	Date Compl. Ready	to Prod	Total Depth	<u> </u>	<u> </u>	 	!	1	
	5-5-69	1		10tdi Depin			P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	-69	2570			2570			
				Top Oil/Gas Pay		Tubing Depth				
	6009 Gr Pictured Cliffs Perforations			2480		2457				
						Depth Casing Shoe				
F	2480-93 4 SPF TUBING, CASING, AND CEMENTING RECORD							20		
	HOLE SIZE CASING & TUBING SIZE									
 	12-1/4"				DEPTH SE	Т	SA	CKS CEME	NT	
	6-3/4"	· · · · · · · · · · · · · · · · · · ·	8-5/8"	+	114'		 	50 sx		
	V=0/4	<u> </u>	<u>4-1/2"</u> 1"		2570'_			250 sx		
-					2457 '		 			
۷. <u>آ</u>	EST DATA AND REQUEST FO	OR ALLOWABLE	(Test must be able for this d	after recovery o	f total volum	ne of load oil	and must be as	and to as an	and an = 111	
- [OII, WELL, Date First New Oil Run To Tanks	IDea - (#	able for this d	C 01 02 107 1	an 24 nours,	,		ines so or exc	eed top attowe	
1,	Date First New Oil Run To Tanks Date of Test		Producing M	Producing Method (Flow, pump, gas lift,						
	Length of Test Tubing Pressure									
1.		Tubing Pressure		Casing Pres	ame		Choke Size			

Actual Prod. During Test Oil-Bbls. Water - Bbls.

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
805	3 hr		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>back pressure</u>	662	662	2/411

APPROVED_

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ja C. Salmon
(Signature) oli
/ District Superintendent
(Title)
5-28-69
5-28-69

(Date)

This form is to be filed in compliance with RULE 1104.

By Original Signed by Emery C. Arnold

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, well name or number, or transporter, or

" corrate Forms C-104 must 5+ 4

VI for changes of owner, such change of condition. reach pool in multiply

JUN 2, 1353

