NO. OF COPIES RECE	5		
DISTRIBUTIO			
SANTA FE	i		
FILE	1		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OF	/		
Operator			

į		<b>7</b>				
į.	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104		
	SANTA FE /	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
1	FILE /		AND	Effective 1-1-65		
	u.s.g.s.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (	245		
Ì	LAND OFFICE		. W. OK. OLE MAD WITCHALL			
	TRANSPORTER OIL /					
!	GAS /					
	OPERATOR					
1.	PRORATION OFFICE					
- [	perator					
	Aztec Oil & Gas Company					
Ì	Address					
	Drawer 570, Farmington, New Mexico					
}	Reason(s) for filing (Check proper bos		Other (Please explain)			
	New Well	Change in Transporter of:	130			
	Recompletion	Oil Dry Gas		·		
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name			•		
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including Fo		2000		
	Grenier	#20   Picture Clif	Janes State, Federa	nl or Fee SF-078115		
	Location	100				
	Unit Letter K : 17	Unit Letter K; 1780 Feet From The South Line and 1770 Feet From The West				
	Line of Section 6 To	ownship 31 North Range 1	11 West , NMPM,	San Juan County		
II.		TER OF OIL AND NATURAL GAS	S			
	Name of Authorized Transporter of O	1 or Condensate X	Address (Give address to which appro	ved copy of this form is to be sent)		
	Plateau		Box 108, Farmington,	New Mexico		
	Name of Authorized Transporter of Co	rsinghead Gas Or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)		
	Southern Union Gather	ring	Box 398, Bloomfield,	New Mexico		
	if well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wr	en		
	give location of tanks.		1			
	The base of the committee of the	ith that from any other lease or pool,	give commingling order number	***************************************		
v.	COMPLETION DATA	ith that from any other rease or poor,	give comminging order number.	· · · · · · · · · · · · · · · · · · ·		
•		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Complet	$\operatorname{con} - (X)$				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
				Depth Custing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
		TUBING, CASING, AND	CEMENTING RECORD	Depth Cushing Shoe		
	HOLE SIZE	<del></del>		SACKS CEMENT		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET			
	HOLE SIZE	<del></del>				
	HOLE SIZE	<del></del>				
	HOLE SIZE	<del></del>				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a)	DEPTH SET	SACKS CEMENT		
v.		CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a)	DEPTH SET	SACKS CEMENT  SACKS CEMENT  I and must be equal to or exceed top allow-		
v.	TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de	DEPTH SET  fier recovery of total volume of load oil of the for full 24 hours)	SACKS CEMENT  SACKS CEMENT  I and must be equal to or exceed top allow-		
v.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de	DEPTH SET  fier recovery of total volume of load oil of the for full 24 hours)	SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.)		
v.	TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of opth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of th	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)		
v.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of opth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of th	SACKS CEMENT  I and must be equal to or exceed top allow-  lift, etc.)		
v.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure	DEPTH SET  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF		
v.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure	DEPTH SET  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF		
v.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure	DEPTH SET  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF		
v.	TEST DATA AND REQUEST ION. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF		
v.	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure	DEPTH SET  fier recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbls.	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF  OILL		
v.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the con	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF  Gas-MCF  Gratty of Condensate		
v.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  fier recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbls.	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF  OILL		
v.	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET  fier recovery of total volume of load of other pith or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF  Gratty of Condensate  Choke Size		
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  fier recovery of total volume of load of path or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the co	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF  Granty of Condensate  Choke Size  ATION COMMISSION		
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  fter recovery of total volume of load of path or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shuc-in)  OIL CONSERV	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF  Grauy of Condensate  Choke Size  ATION COMMISSION 3 1970		
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  NCE	DEPTH SET  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the con	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF  Gratin of Condensate  Choke Size  ATION COMMISSION  3 1970		
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be as able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE	DEPTH SET  fier recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the con	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF  Gratin of Condensate  Choke Size  ATION COMMISSION  3 1970		
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  NCE	DEPTH SET  fter recovery of total volume of load of opth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the co	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF  Gray of Condensate  Choke Size  ATION COMMISSION 3 1970  19  by Emery C. Arnold		
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be as able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE	DEPTH SET  fter recovery of total volume of load of opth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the co	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF  Gratin of Condensate  Choke Size  ATION COMMISSION  3 1970		
	TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET  fier recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas in Casing Pressure)  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY Original Signed  TITLE SUPE	SACKS CEMENT  I and must be equal to or exceed top allow-  ift, etc.)  Gas-MCF  Gray of Condensate  Choke Size  ATION COMMISSION 3 1970  19  by Emery C. Arnold		

(Signature)

District Superintendent

(Title)

July 29, 1970 (Date) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Course Forms Calod must be filed for each pool in multiply