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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	,
PRORATION OFFICE			
Curacatan			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE			ORT OIL AND	INATORAL	GAS	
					-	
TRANSPORTER GAS /						
OPERATOR 2						
PRORATION OFFICE  Operator						
Aztec Oil andGas						
Address		<del></del>				
Drawer 570, Farmi	ngton, New Mexico					
Reasons) for filing (Check proper	box)		Other (Plea	se explain)		
New Well	Change in Transporte	er of:				
Recompletion	Cil	Dry Gas				
Change in Ownership	Casinghead Gas	Condensate				
change of ownership give name	e					
nd address of previous owner					· · · · · · · · · · · · · · · · · · ·	
ESCRIPTION OF WELL AN	D LEASE	,				
Lease Name	Well No. Johnage	e, including Formation	on	Kind of Leas		Lease No
Grenier Location	19	<u>Pictured Cli</u>	ffs	State, Federa	ıl cr Fee	<u>SF-078115</u>
Unit Letter <u>G</u> ;	1510 Feet From The	Non+h	1500		77 - 1	
ii	reet From the	Line and	1500	Feet From	The <u>East</u>	
Line of Section 6	Township 31N	Range 1	IW , NMP	M. San	Tuan	County
					000070	
ESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATOR OF Condensate	TURAL GAS	nos (Cin- c-11	Am 2017 1 7		
Plants of the part of the property of		i				orm is to be sent)
Jame of Authorized Transporter of	J Casingherd Gas or Dry	Gas Will Addr	ess (Give address	to which appear	Most Morrison	orm is to be sent)
Southern Union Gar						
well produces oil or liquida,	Unit Sec. Two.	Age. Is ga	CELTIU UNIC is actually connec	oted? Who	<u>Dallas, Te</u> <sup>en</sup> ATT: Oren	<u>xas, 75201</u>
ive location of tanks.			no		HII: Uren	паseltine
his resoluction is commingled	with that from any other los	ase or pool, give o	commingling ord	er number:		
Si in the service of	Off Well	Gas Well New	30-13			
- Designate Type of Comple	tion - (X)	Gas Well New	Well Workover	Deepen	Plug Back   So	me Restv. Diff. Res
nte Spudénd	Date Compl. Ready to Peo	, A Total	X : l Depth		P.B.T.D.	
5-20-69	6-1-69	,	3218			
levations (DF, RKB, RT, GR, etc.	Name of Producing Forma	ntien Top (	Oil/Gas Pay		3218 Tubing Depth	
6496 Gr	Pictured Cli	ffs	3149		3143	
Perforations					Depth Casing S	hoe
3149-57, 3161-69,					3218	
1101 = 017	TUBING, C	ASING, AND CEM			1	
	CACING & TUBIL	G 512 E	DEPTHS	SET	SACK	SCEMENT
19_1/4"	CASING & TUBING		110			50 sm
12-1/4" 6-3/4"	8-5/8"		29101			
12-1/4"			3218' 3143'			250 sx
12-1/4"	8-5/8" 4-1/2"		3218' 3143'			
12-1/4" 6-3/4" EST DATA AND REQUEST	8-5/8" 4-1/2" 1" FOR ALLOWABLE (To	est must be after rec	3143'	ume of load oil	and must be equa	
12-1/4" 6-3/4" EST DATA AND REQUEST LL WELL	8-5/8" 4-1/2" 1" FOR ALLOWABLE (To	est must be after rec	3143! covery of total vol be for full 24 how	ume of load oil (		250 sx
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12-1/4" 6-3/4"  EST DATA AND REQUEST IL WELL Pate First New Oil Run To Tanks  ength of Test  court. Fred. During Test  FO WILL Pate Fred. Test-MOF/D  1166  Pating Mathod (pitot, back pr.)  back pressure	8-5/8" 4-1/2" 7"  FOR ALLOWABLE (Teach ab) Date of Test Tubing Pressure  Cit-Bbis.  Length of Test 3 hp Tubing Pressure (Simin-A 768	est must be after recipie for this depth or Produced Castre Water    Bala.   Castre   Castre	2143!  Sovery of total volume be for full 24 how weing Method (Floring Pressure)  - Bale.  Condensate/MMC  768  OIL	ume of load oil (s) w, pump, gas lif t-in)  CONSERVA	Choke Size  Gravity ( )  Choke Size  3/4  TION COMMI	250 sm  Leto or exceed top allow  Leto or ex
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12-1/4" 6-3/4" 6-3/4" EST DATA AND REQUEST IL WELL Pite First New Oil Run To Tanks length of Test  Cotuc. Fred. During Test  Cotuc. Fred. During Test  Product Fred. Test-MCF/D 126A  Poling Mothod (pitet, back pr.)  Dack pressure  EDTIFICATE OF COMPLIA  hereby certify that the rules an ommission have been complied to to the pressure and complete to the property of the pressure and complete to the pressure and pressur	### ##################################	est must be after receive for this depth or Produced Spin Spin Spin Spin Spin Spin Spin Spin	21431  covery of total volume be for full 24 how with a pressure and pressure and pressure are pressure and pressure are p	cume of load oil of self with pump, gas lift with pump, gas lift conservation.  CONSERVA  Signed by  to be filed in conguest for allow	Choke Size  Gravity (1) Opposite Choke Size  Choke Size  3/4 TION COMMI  Emery C.  SUPERVIS  compliance with table for a newly	250 sm  Leto or exceed top all  ELEVE  7 1969  Lensedon, COM, DIST. 3  SSION  G 2 7 1969  ATROID  SOR DIST. #9  RULE 1104, y drilled or deepen
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