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| SANTA FE | | 1 | | |
| FILE | | 1 | | |
| U.S.G.S. | | | | |
| LAND OFFICE | | | | |
| TRANSPORTER | OIL | | | |
| | GAS | / | | |
| OPERATOR | | 2 | | |
| PRORATION OFFICE | | | | |

CORRECTED COPY NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104
Supersedes Old C-104 and C-110

| | FILE / | KEQUE31 | FOR ALLOWABLE | Effective 1-1-65 | | |
|------|---|--|---|--|--|--|
| | U.S.G.S. | AUTHORIZATION TO TR | AND | | | |
| | LAND OFFICE | AUTHORIZATION TO TR | ANSPORT OIL AND NATURA | L GAS | | |
| | YBANGBORTED OIL | | | | | |
| | TRANSPORTER GAS | | • | • | | |
| | OPERATOR 2 | | • | | | |
| 1. | PROPATION OFFICE | | | | | |
| | Operator | | | | | |
| | Aztec Oil & Gas Cor | mpany | · - | | | |
| | | | | | | |
| | Drawer 570, Farming | | | | | |
| | Reason(s) for filing (Check proper box | | Other (Please explain) | | | |
| | New Well | Change in Transporter of: | Transport | ter changed to Southern | | |
| | Recompletion | OII Dry Go | | Union Gas! | | |
| | Change in Ownership | Casinghead Gas Conde | nsate | | | |
| | If change of ownership give name | | | | | |
| | and address of previous owner | | | | | |
| fī | DESCRIPTION OF WELL AND | * D. an | | | | |
| 11. | DESCRIPTION OF WELL AND Lease Name | Well No. Pool Name, Including F | Cormation Kind of L | 9089 | | |
| | Grenier | #19 Und Elicin | | deral or Fee SF-078115 | | |
| | Location | mio i icciarea ci | <i>L</i>] [5 | 51-0/8115 | | |
| | Unit Letter G , 151 | 10 Feet From The North Lir | ne and 1580 Feet Fr | om The East | | |
| | Unit Letter;10- | Feet From The 1101 UIT | ne and 1580 Feet Fr | om The <u>East</u> | | |
| | Line of Section $$ | wnship 31 North Range 1. | 1 West , NMPM, | San Juan County | | |
| | | | | Dan e dan | | |
| III. | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | AS | | | |
| | Name of Authorized Transporter of Oil | | | oproved copy of this form is to be sent) | | |
| | | <u>.</u> | | | | |
| | Name of Authorized Transporter of Ca | singhead Gas or Dry Gas 💯 | Address (Give address to which ap | oproved copy of this form is to be sent) | | |
| | Southern Union Gas | | FIDELITY UNION TOWER. | DALLAS, TEXAS 87201 | | |
| | If well produces oil or liquids, | Unit Sec. Twp. P.ge. | Is gas actually connected? | When | | |
| | give location of tanks. | 1 1 | ` | · | | |
| | If this production is commingled wi | th that from any other lease or pool, | give commingling order number: | | | |
| | COMPLETION DATA | | | | | |
| | Designate Type of Completic | on - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | |
| | | <u> </u> | | 1 1 | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| i | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | (D1 , KIB, K1 , OK, ELC.) | rame of Freducing Connection | 1 op on, ods Pdy | Tubing Depth | | |
| | Perforations | | | Depth Casing Shoe | | |
| | | | | | | |
| | | TUBING CASING AND | D CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | MACKS CEMENT | | |
| | | | | BEGIN | | |
| | | | | Officers | | |
| | | | | COM. COM. | | |
| | | | | DIST. 3 | | |
| v. | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a | fter recovery of total volume of load | oil and must be equal to or exceed top allow | | |
| | OH. WELL able for this depth or be for full 24 hours) | | | | | |
| ļ | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, ga | s lift, etc.) | | |
| ļ | | | | | | |
| i | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | | | | | | |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas - MCF | | |
| | | 1 | | | | |
| | 6.46.1177.7 | | | | | |
| , | GAS WELL Actual Prod. Test-MCF/D | I enoth of Tees | Phile Condenses Consen | | | |
| 1 | | Length of Teat | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| ! | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| İ | . coming worked (prote prote prof | . would Liasema (SURE-IR) | Cosing Pressure (Singe-1n) | Choke Size | | |
| į | OCDMINIO AND AN ADDRESS | 1 | | | | |
| V I. | CERTIFICATE OF COMPLIANO | RTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | | |
| | Y transfer as official and | | APPROVED | Original Signed by Emery C. Arnold | | |
| | Commission have been complied w | egulations of the Oil Conservation with and that the information given | Original Signed by Emery C. Arnold | | | |
| | above is true and complete to the | best of my knowledge and belief. | B | | | |
| | | | TITLE SUPERVISOR DIST, #9 | | | |
| | | | This form is to be filed in compliance with Bull 5 1104 | | | |
| | | | II This form in to be filed | in compliance with But E 1104 | | |

(Signature)

(Title)

District Superintendent

December 17, 1969 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.