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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

## 1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Astec Oil & Gas Company

Address of Operator

Drawer 570, Farmington, New Mexico

Location of Well

SECTION M LOCATED 880 FEET FROM THE South LINE AND 870 FEET FROM

West line of sec. 36 Twp. 32N R. 8W NMPM

16. Date completed 5-31-69 17. Date B.P. reached 6-10-69 17. Date Compl. (Ready to Prod.) 7-3-69 18. Elevations (DF, RKB, RT, GR, etc.) 6833 Gr 19. Elev. Casinghead 6844

20. Total Depth 8473 21. Plug Back T.D. 6258 22. If Suitable Compl., How Many 3 23. Intervals Drilled By Rotary Tools Cable Tools 3

24. Producing Interval(s), of this completion - Top, Bottom, Name

5826-6132, Mesaverde

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

ES-Induction, Gamma Ray, Density

27. Was Well Cored

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>10-3/4"</u>	<u>32.75#</u>	<u>339'</u>	<u>15"</u>	<u>300 sr</u>	
<u>7-1/8"</u>	<u>26.40#</u>	<u>3954'</u>	<u>2-7/8"</u>	<u>790 sr</u>	
<u>5</u>					

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>4 1/2"</u>	<u>3835</u>	<u>8473</u>	<u>420 sr</u>		<u>1 1/2"</u>	<u>6075</u>	

31. Completion Record (Interval, size and number)

5826-34, 5870-78, 5896-5930, 2 SPF  
6050-56, 6064-68, 6096-6108, 6115-18  
6128-32, 2 SPF

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5826-5930</u>	<u>56,890 Gal water</u>
	<u>25,000# 20/40, 15,000# 40/60</u>
<u>6050-6132</u>	<u>74,000 Gal water, 24 Balla</u>
	<u>40,000# 20/40, 30,000# 10/20</u>

## 33. PRODUCTION

Date First Production 7-10-69 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - MCF
<u>7-10-69</u>	<u>3 Hrs</u>	<u>3/4</u>	<u>2459</u>				
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gr. (Gals) (Corr.)	Water Gr. (Gals) (Corr.)
<u>146</u>	<u>649</u>	<u>2459</u>					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

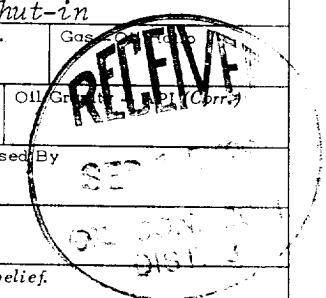
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jac C. Salazar Jr TITLE District Superintendent

DATE September 12, 1969

*Residential - 400*



P.C. 3745

Greenhorn 8072

Yakota 8318

Graneros 8150