

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

880' FSL 870' FWL, Sec. 36, T-32-N, R-8-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-20506

5. Lease Number

6. State Oil&Gas Lease #

K-5808-NM

7. Lease Name/Unit Name

Albino Canyon

8. Well No.

1

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - TDT Logging

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to run a TDT log on the subject well according to the attached procedure and wellbore diagram.

**RECEIVED**  
OCT 6 1998  
OIL CON. DIV.

SIGNATURE Tamara K. Hebert (BG) Regulatory Administrator September 29, 1998

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OCT - 6 1998

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

# BURLINGTON RESOURCES

Date: 9/23/98

## Albino Canyon # 1 TDT Logging Procedure

### General Well Data:

**Well Name:** Albino Canyon # 1

**Location:** M Sec. 36, T32N, R08W

**County, State:** San Juan County, New Mexico

**Formation:** Pictured Cliffs

LAT: 36° 56.11'

LONG: 107° 37.94'

### Project Overview:

This well is part of the 1999 TDT logging program. This program consists of 18 wells in the north east quarter of the basin that will be logged with Schlumberger's cased hole TDT tool. This tool will provide useful information to be used to evaluate the Pictured Cliffs formation in areas where there is little or no modern wireline control through the PC. The results of this program will help define the PC Extension play in the future.

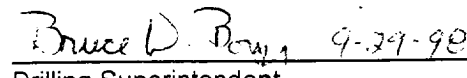
1. MIRU. Blow down ~~casing~~<sup>well</sup>. Kill well with 2% KCl. ND WH. NU BOP.
2. Pick up ~~2-3/8"~~<sup>1 1/2"</sup> tbg and tag PBTD at 6258'. TOOH (No seating nipple). Visually inspect.
3. RU wireline unit. Run 7-5/8" gauge ring to top of liner at 3835'. POOH with gauge ring.
4. TIH with 7-5/8" RBP. Set RBP in 7-5/8" casing at 3830'. Load hole with 50 Bbls 2% KCl. TOOH.
5. RU Schlumberger to run TDT log. Log from 3825' to 2825'. POOH.
6. TIH with retrieving tool on 2-3/8" tbg and unload hole. Engage RBP and TOOH.
7. If there is fill, TIH with 2-3/8" <sup>1 1/2"</sup> tbg and clean out to PBTD. TOOH.
8. Run production tbg string as follows: expendable check, one joint ~~2-3/8"~~<sup>1 1/2"</sup> tubing, ~~1-7/8"~~ seating nipple, and the remainder of the tubing.
9. ND BOP. NU WH. Pump off expendable check. Run broach on sandline. If well will not flow on its own, make a swab run to the seating nipple. RD and MOL. Return well to production.

Recommend:

  
Production Engineer 9-23-98

Approval:

  
Regional Engineer 9/23/98

  
Drilling Superintendent 9-29-98

Bobby Goodwin

326-9713 office

564-7096 pager

599-0992 home

# Albino Canyon # 1

Unit M, Sec. 36, T32N, R08W

880 FSL, 870 FWL

San Juan County, NM

GL: 6833' KB: 6844'

SPUD: 5/31/69

## Surface Casing:

10-3/4" 32.75# 0:00

Set @ 339'

Cement: 300 sxs

Top: Circ to Surface

## Intermediate Casing:

7-5/8" 26.4# J55

Set @ 3954'

Cement: 790 sxs

Top: 1400' (TS)

## Tubing String:

1-1/2" 2.9# J55

Set @ 6075'

CIBP @ 6258'

## Production Liner:

4-1/2" 11.6# J55

Set @ 3835'-8473'

Cement: 490 sxs

Top: 3835'

TD: 8473'  
PBD: 6258'

## Formation Tops:

Ojo Alamo	0
Kirtland	0
Fruitland	0
Pictured Cliffs	3755'
Lewis	0
Cliffhouse	0
Menefee	0
Point Lookout	0

CH/MN Perfs:

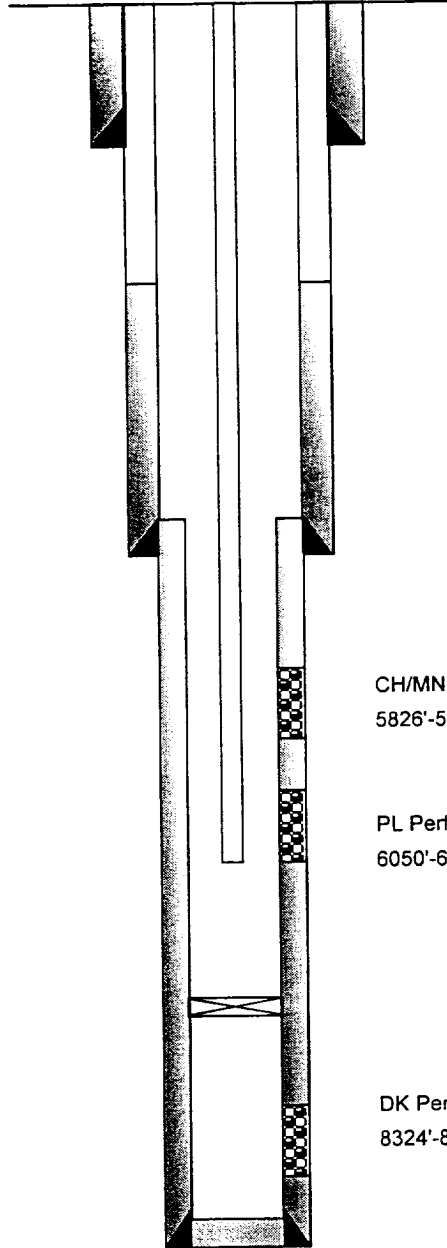
5826'-5930'

PL Perfs:

6050'-6132'

DK Perfs:

8324'-8436', T&A'd 1969



## PERTINENT DATA SHEET

9/16/98

<b>WELLNAME:</b> Albino Canyon # 1		<b>DP NUMBER:</b> 1860		
		<b>PROP. NUMBER:</b>		
<b>WELL TYPE:</b> Blanco Mesaverde		<b>ELEVATION:</b>	DF 6844' GL 6833'	
<b>LOCATION:</b> 880 FSL, 870 FWL Unit M, Sec. 36, T32N, R08W San Juan County, NM		<b>INITIAL POTENTIAL:</b>	2,459 MCFD	
		<b>INITIAL SITP:</b>	649 psi	
<b>OWNERSHIP:</b> <b>GW:</b> 25.00% <b>NRI:</b> 20.50% <b>SJBT:</b> 0.00%		<b>DRILLING:</b>	<b>SPUD DATE:</b> 5/31/69 <b>COMPLETED:</b> 7/3/69 <b>TOTAL DEPTH:</b> 8473' <b>PBTD:</b> 6258'	
<b>CASING RECORD:</b>				
<b>HOLE SIZE</b>	<b>SIZE</b>	<b>WEIGHT</b>	<b>GRADE DEPTH EQUIP. CEMENT TOC</b>	
12-1/4"	10-3/4"	32.75#	339'	Casing 300 sxs Circ to Surface
8-3/4"	7-5/8"	26.4#	J55 3954'	Casing 790 sxs 1400' (TS)
6-1/4"	4-1/2"	11.6#	J55 3835'-8473'	Casing 490 sxs 3835'
	1-1/2"	2.9#	J55 6075'	Tubing
<b>FORMATION TOPS:</b>				
Ojo Alamo		Menefee		
Kirtland		Point Lookout		
Fruitland Coal		Mancos		
Pictured Cliffs 3755'		Gallup		
Lewis		Greenhorn		
Huerfanito Bentonite		Graneros		
Cliffhouse				
<b>LOGGING:</b> GR/Density Neutron/Induction/Sidewall Neutron/Temperature Survey				
<b>PERFORATIONS</b>				
PL	6050'-6132'			
CH/MN	5826'-5930'			
Dakota	8324'-8436', T&A'd 1969			
<b>STIMULATION:</b>				
PL	Frac w/ 74K gal. water, 40K # sand			
CH/MN	Frac w/ 57K gal. water, 25K # sand			
Dakota	T&A'd			
<b>WORKOVERS:</b> None				
<b>PRODUCTION:</b>		<b>RESERVE INFORMATION:</b>		
	<b>MV</b>		<b>MV</b>	
Cumulative	521 MMCF	Gross EUR	624 MMCF	
Current	30 MCFD	Gross Remaining Reserves	103 MMCF	
<b>PIPELINE:</b> El Paso Natural Gas				