1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

preventer program, if any.

PERMIT NO.

Harold H. Brown (This space for Federal or State office use)

WELL

SUBMIT IN TRIPLICATE*

Form approved

UNITED STATES reverse side

May 1963)	D CTATEC	(Other instructions o	n Budget Bureau No. 42-R1425.	
	D STATES	reverse side)	30-045-20507	
DEPARTMENT	OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGI	14-20-0603-1771			
APPLICATION FOR PERMIT TO	DRILL, DEEPEN, OR	PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
TYPE OF WORK	•		Navajo-Tribal	
DRILL 🟝	DEEPEN 🗌	PLUG BACK 🗌	7. UNIT AGREEMENT NAME	
TYPE OF WELL	SINGLE -	MULTIPLE (_	
OIL GAS WELL OTHER	8. FABM OR LEASE NAME			
NAME OF OPERATOR Harold H. Bro	Nevajo 2/			
imioza ile bit	9. WELL NO.			
ADDRESS OF OPERATOR			341	
2705 Mesa Drive	10. FIELD AND POOL, OR WILDCAT			
OCATION OF WELL (Report location clearly and in	WC WC			
1650'SL & 2310'WL Sect	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone				
			Sec.21, T31N-R17W	
DISTANCE IN MILES AND DIRECTION FROM NEARES	12. COUNTY OR PARISH 13. STATE			
Seven miles north of Shi	iprock		San Juan N. M.	
DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEAST LINE, FT.	16. NO. OF ACRES		O. OF ACRES ASSIGNED O THIS WELL	

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Seven miles north of Shiprock 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 1650 LOCATION TO NEARBET
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 640 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION' 20. ROTARY OR CABLE TOOLS 9001 TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Rotary with air
22. Approx. Date work will start* 800 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5150' Gr 6/2/69 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING QUANTITY OF CEMENT 7" 8 34 20# 10' 2 sacks

Propose to drill 5 5/8" hole to approximately 800' and test the Gallup formation. If productive, will set 42" casing, perforate, frac and complete.

RECEIVED U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on dosurface locations and measured and true vertical depths. Give blowout

DATE CONDITIONS OF APPROVAL, IF ANY

APPROVAL DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		-,			Lease	 				Well No.		
H. H. Brown					Navajo 21				-11 3			
Unit Letter	Section		Township			nge	County			<u> </u>		
K		21	31	North		17 West	San	Juan				
Actual Footage Loc	ation o											
1650 Ground Level Elev:		From the Producing Form	outh	line and	23 I	0 tee	t from the	Wes t		line		
5150		Floducing For	ndtion		P001				Dedice	nted Acreage;		
	e acr	eage dedica	ted to the	e subject w	ell by	colored pencil	or hachus	• marka an				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest and royalty).												
3 If more the	98 AD4	lease of d	ifferent or	wnershin is	dadica	ted to the well,	have the	interests	/K	TPTIACO7"		
				, force-pooli			nave the	interests	n ant	where been consoli-		
				_				į	Jl	JN 3 1969		
Yes		No If an	swer is "	'yes," type o	f cons	olidation			C All	CON. COM.		
If answer	ie 44 _n .	o" list the		d tract desc	-intina	a which have a	analla k					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. Of reverse side of this form if necessary.)												
		•	d to the v	well until all	intere	sts have been	consolida	ited (by co	mmunit	ization, unitization,		
forced-pool	ling, o	r otherwise)	or until a	non-standar	d unit,	eliminating su	ch interes	ts, has bee	n appr	oved by the Commis-		
sion.						J		·	• • • • • • • • • • • • • • • • • • • •	,		
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