UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 01614
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖾 other	Thompson
Well Well Galler	9. WELL NO.
2. NAME OF OPERATOR	#13
Southland Royalty Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Undesignated Fruitland
P.O. Drawer 570, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28, T31N, R12W
AT SURFACE: 1800' FNL & 1800' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6119' & .
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CNOTE Report results of multiple completion or zone	
SHOOT OR ACIDIZE	aver \$
PULL OR ALTER CASING	(NQTE Report results of multiple completion or zone Change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	``
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
1-7-83 Set cement retainer at 2480', tested of Cliffs perfs with 25 sacks Class "B" of	casing to 3000 psi. Squeezed Pictured cement. Changed out well head and
pressure tested casing to 3000 psi. S	Spot 100 gallons 7-1/2% HCL. Perfed
at 2273', 76', 78', & 81'. Total of	
fresh water, 12,000 pounds 20/40 sand.	
1-8-83 Ran 73 joints (2271') 2-3/8", 4.7#, J55, tubing landed at 2281'.	
	M JAN 2 1 1983
	_
Subsurface Safety Valve: Manu. and Type	OIL CON. DIV. Ft.
18. I hereby certify that the foregoing is true and correct	DIST. 3
SIGNED TITLE Engineer DATE January 11, 1983	
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: ACCEPTED FOR RECORD	

JAN 2 3 1983

*See Instructions on Reverse Side

