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SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R142

UNITED STATES DEPARTMENT OF THE INTERIOR

For.n 9-331 C (May 1963)

(Other instructions on reverse side)

Budget Bureau No. 42-E1423.

30 -045 - 20510

LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					NM-01614	
					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL A DEEPEN DEEPEN PLUG BACK				ск 🗆 🕴	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL			SINGLE TO MULTIP	i. -	S. FARM OR LEASE NAME	
WELL WELL X OTHER ZONE A ZONE					Thompson	
2. NAME OF OPERATOR					9. WELL NO.	
Aztec Oil and Gas 3. ADDRESS OF OPERATOR					14	
Drawer 570.	Farmington, New!	Mexico			10. FIELD AND POOL, OR WILDCAT	
Drawer 570, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Pictured Cliffs 11. SEC., T., B., M., OR BLK.	
1650 FSL & 1080 FEL, Sec. 28-31N-12W					AND SURVEY OR AREA	
At proposed prod. zone					Sec. 28-31-12W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEARE	ST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE	
			16. NO. OF ACRES IN LEASE	17. NO.	San Juan New Mexico OF ACRES ASSIGNED	
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			10. NO. OF ACEDS 1. DUSSE		HIS WELL 160	
			19. PEOPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			2750		rotary	
	whether DF, RT, GR, etc.)	<u> </u>			22. APPROX. DATE WORK WILL START*	
	6270 Gr			<u> </u>		
23.	Pl	ROPOSED CASIN	G AND CEMENTING PROGE	RAM	7 70	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	_	QUANTITY OF CEMEN	
12-1/4"	8-5/8"	24#		_	70 sx	
6-3/4"	4-1/2"	9.5#	2750'		300 sr	
	Drill 12-1/4" hor Drill to TD 2750 Run Induction Ele Perforate and fro Run 1" tubing.	' a 6-3/4" ectric log ac Pictured SE/4 Sec.	hole and run 4½" o	u.	115' cemented with 70 sx cement with 300 sx RECEIVED JUN 4 1969 S. GEOLOGICAL SURVEY FARMINGTON, N. M. roductive sone and proposed new productive ired and true vertical depths. Give blowout	
preventer program, if	any.					
SIGNED LEC	(o' Balmon	TI	TLE <u>District Superi</u>	ntender	nt DATE June 2, 1969	
(This space for Federal or State office use)					원 앞장 회사 본위 위원 회사	
PERMIT NO.			APPROVAL DATE			
			mt P		DATE	
APPROVED BYCONDITIONS OF AP	PROVAL, IF ANY:	T	TLE			



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

icro. 7-1.; Supersedes C-128 Effective 4-1-51

All distances must be from the outer boundaries of the Section Aztec Oil & Gas Company 28 31 N 12W San Juan isti n. i Well: 1080 16501 South ::ast teest from to 6270 Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves." type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitizati forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approve sion. best of my knowledge and belie You my Sec 28 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me ar under my supervision, and that the same is true and correct to the best of my knowledge and belief. May 16, 19**6**9 forgit forest for former was for moved and his to med Curvey Fred Boter of

3950

