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LAND OFFICE	
TRANSPORTER	OIL
	GAS 1
OPERATOR	2
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator <u>Astec Oil and Gas</u>	
Address <u>Drawer 570, Farmington, New Mexico</u>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>East</u>	Well No. <u>16</u> <u>Astec</u>	Formation <u>Pictured Cliffs</u> <u>Ext.</u>	Kind of Lease State, Federal or Fee	Lease No. <u>SF-077652</u>
Location				
Unit Letter <u>J</u>	<u>1730</u>	Feet From The <u>South</u>	Line and <u>1700</u>	Feet From The <u>East</u>
Line of Section <u>26</u>	Township <u>31N</u>	Range <u>12W</u>	NMPM, <u>San Juan</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Southern Union Gathering</u>	<u>Fidelity Union Tower, Dallas, Texas, 75201</u>
Is well produces oil or liquids, give location of tanks.	Is gas actually connected? When <u>Att: Oren Haseltine</u>
	<u>no</u>

This production is commingled with that from any other lease or pool, give commingling order number:							
<u>NO COMMINGLED DATA</u>							
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv. Diff. Restv.
		X	X				
Time Spended	Time Temp. Run to Park	Total Depth	F.B.T.D.				
<u>6-7-69</u>	<u>6-21-69</u>	<u>2465</u>	<u>2465</u>				
Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
<u>5943 Gr</u>	<u>Pictured Cliffs</u>	<u>2364</u>	<u>2363</u>				
Perforations			Depth Casing Shoe				
<u>2364-72, 2378-90, 4 SPF</u>			<u>2465</u>				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>110</u>	<u>60 sc</u>				
<u>6-3/4"</u>	<u>4-1/2"</u>	<u>2465</u>	<u>250 sc</u>				
	<u>1"</u>	<u>2363</u>					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cond.
<u>5272</u>	<u>2 hr</u>		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>back pressure</u>	<u>610</u>	<u>626</u>	<u>3/4"</u>

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe C. Delmar (Sr.)
(Signature)
District Superintendent
(Title)
July 1, 1969
(Date)

OIL CONSERVATION COMMISSION

AUG 27 1969

APPROVED
Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #9

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Form C-104 must be filed for each pool in multiple