UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION	FOR PERMIT TO I	DRILL, DI	EEPEN, OR PLUC	B-BACK - U PA C:
	TYPE OF WORK PLUGBACK TYPE OF WELL GAS		11		LL. OR TRIBE NAME
2.	OPERATOR SOUTHLAND ROYALTY COMPA	NY	7.	UNIT AGREEMEN	NT NAME
3.	ADDRESS & PHONE NO. OF P. O. BOX 4289 FARMINGTON, NM 87499	OPERATOR		FARM OR LEASE EAST WELL NO. 17	E NAME
4.	LOCATION OF WELL		10.	FIELD, POOL,	
	1750' FSL; 1080' FWL		11.	BASIN FRUITLA SEC. T. R. M SEC. 26,	OR BLK.
14.	DISTANCE IN MILES FROM	NEAREST TOWN	12.	COUNTY SAN JUAN	13. STATE NM
15.	DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE.	16. ACRES IN	LEASE		ASSIGNED TO WELL
18.	DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DR. COMPL., OR APPLIED FOR ON THIS LEASE.	19. PROPOSED 2535'	DEPTH	20. ROTARY	OR CABLE TOOLS
21.	ELEVATIONS (DF, FT, GR, 6094' GL	ETC.)	22	• APPROX. DATI 04-23-90	WORK WILL START
23.		OSED CASING AND			
		*SEE OPERATIONS	UU.	נפו	
24.	AUTHORIZED BY: REGULATOR	Manual (C)	OIL C	1 8 1990 ON. DIV.:	4-4-9 ₀ DATE
PERM	IT NO.	APPROVAL DA		IST. 3	
	OVED BY			DATE	
NOTE	: THIS FORMAT IS ISSUED	IN LIEU OF US	BLM FOR	м ³¹⁶⁰⁻³ АРР	ROVED
	Concel EASTA,	100	NMOOD	AP	R 1 3 1990 MANAGER

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OLE COM DIV.

are Assessed

Schools to Appropriate:
District Office:
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised-1-88

OIL CONSERVATION DIVISION

P.O. Box 2088

Sama Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

330 660 990 1320 1680 1980 2310 2640

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Bezzos Rd., Azzec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section Southland Royalty Co East (SF-077652)17 Section 26 San Juan 31 North 12 West Actual Footage Location of Well: 1750 South 1080 feet from the West Grand level Elev. 60941 Fruitland Coal 320 Basin Acres 2. If more than one lease is dedicated to the well, cutline each and identify the ownership thereof (both as to working interest and royalty). If answer is "yes" type of consol tion, unitimion, forced-pooling, or otherwise) or until a non-emoderé unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION reby certify that the infe Not re-surveyed; prepared from a plat by Fred Kerr 5-20-69 Peggy Bradfield Regulatory Affairs OIL CON. DIV. Southland Royalty Cc SURVEYOR CERTIFICATION nt to the best of my inomissing an 1080' 20

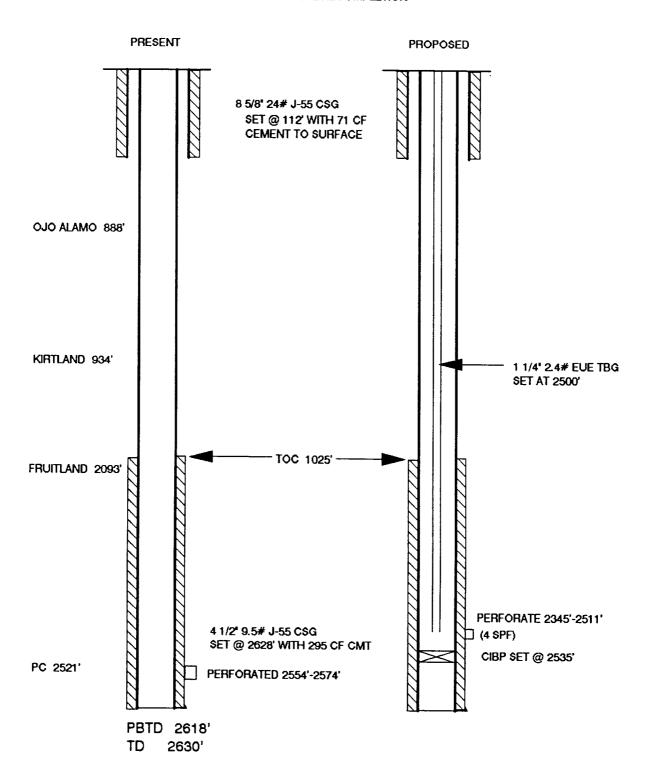
OR COM DIV.

<u>East #17</u> <u>Procedure to Recomplete Fruitland Coal</u>

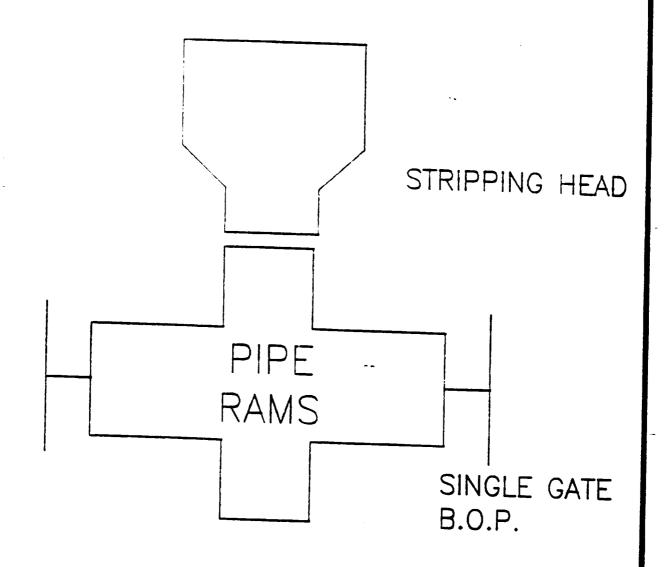
- 1. Check location anchors.
- 2. MOL and rig up daylight pulling unit with rip pump and blow tank. ND wellhead and NU BOP.
- 3. Kill PC with water as needed. TOOH with 1" tubing and TIH with workstring and casing scraper.
- 4. Run CNL-CCL-GR. Set cast iron bridge plug at 2535'.
- 5. Cut off 1M tubinghead and weld on 3M tubinghead. Pressure test casing to 4000 psi for 15 minutes.
- 6. Perforate the Fruitland Coal interval.
- 7. Pick up retrievable bridge plug and packer. TIH on 2 3/8" workstring. Isolate each coal interval and breakdown.
- 8. Fracture stimulate well.
- 9. Open well through variable choke and flow back slowly.
- 10. Nipple up Bowen BOP. TIH with 1 1/4" tubing with expendable check on bottom. Blow well with air.
- 11. Obtain and record gauges. When returns dry up, TOOH with 1 1/4" tubing.
- 12. TIH with 1 1/4" 2.4# EUE tubing with pump out plug on bottom and common pump seating nipple one joint off bottom. Land tubing at 2500'. Nipple down BOP. Nipple up wellhead.

EAST #17 WELLBORE DIAGRAMS

UNIT L SECTION 26 T31N-R12W FRUITLAND COAL RECOMPLETION



WORKOVER / RECOMPLETION B. O. P. SCHEMATIC



MINIMUM: 2 7/8" 1500 PSI SINGLE GATE B.O.P.

MAXIMUM ANTICIPATED SHUT-IN WELLHEAD PRESSURE IS LESS THAN 1500 PSI