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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Rattlesnake Canyon
9. Well No.
#1

2. Name of Operator
Aztec Oil & Gas Company
3. Address of Operator
Drawer 570, Farmington, New Mexico
4. Location of Well

10. Field and Pool, or Wildcat
Fruitland

UNIT LETTER N LOCATED 820 FEET FROM THE South LINE AND 1680 FEET FROM

West LINE OF SEC. 32 TWP. 32N RGE. 2W NMPM

12. County
San Juan

14. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-17-69	6-30-69	8-18-69	6646 Gr	6647

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8298	8000	2		x	

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
3280-3300, Fruitland	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
ES Induction and Formation Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	326	15	300 82	
7 5/8	26.4	3788	9 7/8	500 82	
4 1/2	11.6	8298	6 3/4	300 82	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2	3156	8298			1 1/2	3150

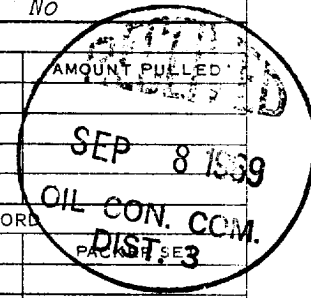
31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3280-3300	DEPTH INTERVAL
2 SPF	AMOUNT AND KIND MATERIAL USED
	3280-3300 35,000# 20/40
	49,280 Gal Water
	250 Gal Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8-25-69	3 Hrs	3/4					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
1408	1408			1884			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Joe C. Salazar Jr</u>	TITLE <u>District Superintendent</u>	DATE <u>September 3, 1969</u>



PoCo 3540

Greenholm 7915

Dakota 8138

Crawford 7975