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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Aztec Oil & Gas

3. Address of Operator
Drawer 570, Farmington, New Mexico

4. Location of Well
UNIT LETTER N LOCATED 820 FEET FROM THE South LINE AND 1680 FEET FROM West LINE OF SEC. 32 TWP. 32N RGE. 8W NMMP

7. Unit Agreement Name

8. Farm or Lease Name
Rattlesnake Canyon

9. Well No.
#1

10. Field and Pool, or Wildcat
Blanco Mesaverde

12. County
San Juan

14. Date Spudded
6-17-69

15. Date T.D. Reached
6-30-69

17. Date Compl. (Ready to Prod.)
8-18-69

13. Elevations (DF, RKB, RT, GR, etc.)
6646 Gr

19. Elev. Casinghead
6647

18. Total Depth
8298

21. Plug Back T.D.
8000

22. If Multiple Compl., How Many
2

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
5576-5988, Mesaverde

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
10 3/4	32.75	326	15	300 sx
7 5/8	26.4	3788	9 7/8	500 sx
4 1/2 L	11.6	3156-8298	6 3/4	300 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	3156	8298		

30. TUBING RECORD

SIZE	DEPTH SET
1 1/2	3535

31. Perforation Record (Interval, size and number)

5576-83	5914-30
5601-07	5950-54
5622-32	5982-88
5668-76	2 SPF
5710-22	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5576-5988	150,072 Gal Water
	100,000# 20/40
	50,000# 10/20
	100 Balls

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
8-25-69	3 Hrs	3/4					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
1018	1018			3102		

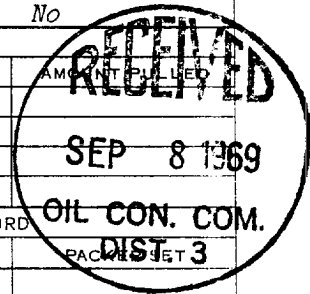
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joe C. Salas TITLE District Superintendent DATE September 3, 1969



P.C. 3540 Imitland - 3280

Greenhorn 7915

Dakota 8138

Exarad 7975