NO. OF COPIES RECEIVED						PA	vised 1-1-65
DISTRIBUTION			i			4 - 4 - <u></u>	icate Type of Lease
SANTA FE FILE			MEXICO OIL CO				ite mm Fee
	/	ELL COMPLE	ETION OR REC	OMPLETION	REPORT AND) ()(- -	e Oil & Gas Lease No.
U.S.G.S.						J. Dide	e Oil & das Fease M.
LAND OFFICE							
OPERATOR							
	/						
a. TYPE OF WELL						7. Unit	t Agreement Name
	OIL Well	GAS WELL	x DRY	OTHER			
b. TYPE OF COMPLET				. · ·		8. Far	m or Lease Name
NEW LE WOR	R DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER		Rat	tlesnake Canyon
. Name of Operator						9. Well	l No.
Aztec Oil & C	Gas					1	#1
. Address of Operator						10. Fi	eld and Pool, or Wildcat
Drawer 570, Farmington, New Mexico							nco Mesaverde
, Location of Well			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		1111	
NIT COTTER		820	South		1680		
VII CLIICH 17	CUCATEUC	FEET OF	NUM : HE DUNDIN	LILLILL	TTTTTTT	T FROM 12. Co	ounty (HHHH)
Wast	2.0	2917	07.7				
F. Date Spudded	SEC. 02 TW	P. OZIV RG	Corpl (Reals to	Prod 1 12 Et	evations (DE RK	R RT CR etc	Juan 19. Elev. Cashinghead
		1		10. El		D, At, OR, etc.,	
6-17-69 3. Total Depth	6-30-69 21. Plug	73 m=1, 73 D	8-18-69	1.6	<u>6646 Gr</u>	D 1. 60 1	6647
			Zz, ii muiti Many	de Compl., How	Drilled By	, Rotary Tools	Cable Tools
8298		8000		2		<u> </u>	
4. Producing Interval(s), of this completion	on — Top, Botton	n, Name				25. Was Directional Surv Made
5576-5988, Me	esaverde						
							Yes
6. Type Electric and O	ther Logs Run			· · · · · · · · · · · · · · · · · · ·			Yes 27. Was Well Cored
							27, Was Well Cored
Gamma Ray Nei		CA	SING RECORD (Re	port all strings	set in well)		
Gamma Ray Nei e.	utron		SING RECORD (Re			NG RECORD	27, Was Well Cored
Gamma Ray Nev	weight LB./	FT. DEPT	H SET HO	LE SIZE	CEMENT	NG RECORD	27, Was Well Cored
Gamma Ray Ner casing size 10 3/4	weight LB./	FT. DEPT	н set но 326	DLE SIZE	300 .	sx	27, Was Well Cored
Gamma Ray Ner CASING SIZE 10 3/4 7 5/8	weight LB.// 32.75 26.4	FT. DEPT	H SET HO 326 788	15 9 7/8	300 - 500	sx sx	27, Was Well Cored
Gamma Ray Ner casing size 10 3/4	weight LB./	FT. DEPT	H SET HO 326 788	DLE SIZE	300 .	sx sx	27, Was Well Cored
Gamma Ray Ner CASING SIZE 10 3/4 7 5/8 4½ L.	weight LB.// 32.75 26.4 11.6	3 3 3156 ′ 8	H SET HO 326 788	15 9 7/8	300 . 500 . 300 .	sx sx sx	27, Was Well Cored NO Menty Parker SEP 8
Gamma Ray Ner CASING SIZE 10 3/4 7 5/8 4½ L.	weight LB.// 32.75 26.4 11.6	3156 ' 8 NER RECORD	H SET HO 326 788 298	15 9 7/8 6 3/4	300 - 500 - 300 -	sx sx sx TUBING	SEP 8
Gamma Ray Ner CASING SIZE 10 3/4 7 5/8 4½ L. SIZE	weight LB.// 32.75 26.4 11.6	3156 8 NER RECORD BOTTOM	H SET HO 326 788	15 9 7/8 6 3/4	300 . 300 . 300 . 300 .	SX SX SX TUBING	SEP 8
Gamma Ray Ner CASING SIZE 10 3/4 7 5/8 4½ L.	weight LB.// 32.75 26.4 11.6	3156 ' 8 NER RECORD	H SET HO 326 788 298	15 9 7/8 6 3/4	300 - 500 - 300 -	sx sx sx TUBING	SEP 8
Gamma Ray Ner 8. CASING SIZE 10 3/4 7 5/8 4½ L. 9. SIZE	weight LB.// 32.75 26.4 11.6	3156 8 NER RECORD BOTTOM	H SET HO 326 788 298	15 9 7/8 6 3/4	300 . 300 . 300 . 300 .	SX SX SX TUBING	SEP 8
Gamma Ray Ner 8. CASING SIZE 10 $3/4$ 7 $5/8$ $4\frac{1}{2}$ L.	weight LB./ 32.75 26.4 11.6 LII TOP 3156	3156 ' 8 NER RECORD BOTTOM 8298	H SET HO 326 788 298	15 9 7/8 6 3/4 SCREEN	300 . 300 . SIZE 1½	sx sx TUBING DEPTH SE	SEP 8
Gamma Ray Ner 8. CASING SIZE 10 $3/4$ 7 $5/8$ $4\frac{1}{2}$ L.	weight LB.// 32.75 26.4 11.6 LI TOP 3156 (Interval, size and	3156 ' 8 NER RECORD BOTTOM 8298	H SET HO 326 788 298	15 9 7/8 6 3/4 SCREEN	300 . 300 . SIZE 1½	SX SX TUBING DEPTH SE 3535	SEP 8 RECORD OIL CON. CET PACKISTET 3
Gamma Ray Net 8. CASING SIZE 10 $3/4$ 7 $5/8$ $4\frac{1}{2}$ L SIZE $4\frac{1}{2}$ 1. Perforation Record (weight LB.// 32.75 26.4 11.6 LII TOP 3156 (Interval, size and 55)	SIS6 8 NER RECORD BOTTOM 8298 number)	H SET HO 326 788 298	15 9 7/8 6 3/4 SCREEN	300 . 300 . 300 . 310 . SIZE 1½ ACID, SHOT, FRA	SX SX TUBING DEPTH SE 3535 CTURE, CEMEN	SEP 8 RECORD OIL CON. CET PACE STET STEEL
Gamma Ray Ner 18. CASING SIZE 10 3/4 7 5/8 4½ L. SIZE 4½ 11. Perforation Record (5576-83	#EIGHT LB./(32.75 26.4 11.6 LII TOP 3156 (Interval, size and 55.5)	3156 ~ 8 NER RECORD BOTTOM 8298 number) 914-30	H SET HO 326 788 298	15 9 7/8 6 3/4 SCREEN	300 500 300 300 310. SIZE 1½ ACID, SHOT, FRANTERVAL 288	SX SX TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga	SEP 8 RECORD OIL CON. CET PACKISTET 3 NO SET PACKISTET 3 NT SQUEEZE, ETC. ND KIND MATERIAL USED ALL Water
Gamma Ray Net 18. CASING SIZE 10 3/4 7 5/8 4½ L. 19. SIZE 4½ 11. Perforation Record (5576-83 5601-07 5622-32	#EIGHT LB./(32.75 26.4 11.6 LII TOP 3156 (Interval, size and 55.5)	3156 8 8 8298 8 8298 8 914-30 950-54 982-88	H SET HO 326 788 298	15 9 7/8 6 3/4 SCREEN	300 500 300 300 310. SIZE 1½ ACID, SHOT, FRANTERVAL 288	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2	SEP 8 RECORD OIL CON. CET PACKISTET 3 NO SET PACKISTET 3 NT SQUEEZE, ETC. ND KIND MATERIAL USED (17 Water 20/40)
Gamma Ray Net 18. CASING SIZE 10 3/4 7 5/8 4½ L. 19. SIZE 4½ 10. SIZE 5668-76	#EIGHT LB./(32.75 26.4 11.6 LII TOP 3156 (Interval, size and 55.5)	3156 8 3156 8 NER RECORD BOTTOM 8298 number) 914-30 950-54	H SET HO 326 788 298	15 9 7/8 6 3/4 SCREEN	300 500 300 300 310. SIZE 1½ ACID, SHOT, FRANTERVAL 288	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1	SEP 8 RECORD OIL CON. CET PACKISTET 3 NO SET PACKISTET 3 NT SQUEEZE, ETC. ND KIND MATERIAL USED (17 Water 20/40)
Gamma Ray Net 288. CASING SIZE 10 $3/4$ 7 $5/8$ $4\frac{1}{2}$ L. 11. Perforation Record (5576-83 5601-07 5622-32 5668-76 5710-22	#EIGHT LB./(32.75 26.4 11.6 LII TOP 3156 (Interval, size and 55.5)	3156 8 8 8298 8 8298 8 914-30 950-54 982-88	H SET HO 326 788 298 SACKS CEMENT	SCREEN 32. A DEPTH I 5576-53	300 500 300 300 310. SIZE 1½ ACID, SHOT, FRANTERVAL 288	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2	SEP 8 RECORD OIL CON. CET PACKISTET 3 NO SET PACKISTET 3 NT SQUEEZE, ETC. ND KIND MATERIAL USED (17 Water 20/40)
CASING SIZE 10 3/4 7 5/8 4½ L. SIZE 4½ 11. Perforation Record (5576-83 5601-07 5622-32 5668-76 5710-22	#EIGHT LB./(32.75 26.4 11.6 LII TOP 3156 (Interval, size and 55 52	3156 8 NER RECORD BOTTOM 8298 number) 914-30 950-54 982-88 SPF	H SET HO	32. A DEPTH I 5576-53	300 500 300 300 310. SIZE 1½ ACID, SHOT, FRANTERVAL 288	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1 100 Balls	SEP 8 RECORD OIL CON. C ET PACHISTET 3 NT SQUEEZE, ETC. ND KIND MATERIAL USED 1. Water 1. Water 1. 0/20
Gamma Ray Net 8. CASING SIZE 10 $3/4$ 7 $5/8$ $4\frac{1}{2}$ L 9. SIZE $4\frac{1}{2}$ 1. Perforation Record ($5576-83$ $5601-07$ $5622-32$ $5668-76$ $5710-22$	#EIGHT LB./(32.75 26.4 11.6 LII TOP 3156 (Interval, size and 55 52	3156 8 8298 NER RECORD BOTTOM 8298 number) 914-30 950-54 982-88 SPF	H SET HO 326 788 298 SACKS CEMENT PRO pwing, gas lift, pur	32. A DEPTH I 5576-53	300 500 300 300 310. SIZE 1½ ACID, SHOT, FRANTERVAL 288	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1 100 Balls	SEP 8 RECORD OIL CON. CET PACHISTET 3 NT SOUEEZE, ETC. ND KIND MATERIAL USED 12 Water 20/40 20/20 Status (Prod. or Shut-in)
Gamma Ray Net 8. CASING SIZE 10 $3/4$ 7 $5/8$ $4\frac{1}{2}$ 4. SIZE $4\frac{1}{2}$ 1. Perforation Record ($5576-83$ $5601-07$ $5622-32$ $5668-76$ $5710-22$ 3. Pate First Production	weight LB.// 32.75 26.4 11.6 LII TOP 3156 (Interval, size and 55.5) 2	3156 6 8 NER RECORD BOTTOM 8298 number) 914-30 950-54 982-88 SPF	H SET HO 326 788 298 SACKS CEMENT PRO puing, gas lift, pur Towing	32. A DEPTH 5576-53 DUCTION Inping - Size and	SIZE 1½ ACID, SHOT, FRA NTERVAL 288	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1 100 Balls Well	SEP 8 RECORD OIL CON. CET PACHISTET 3 NT SQUEEZE, ETC. ND KIND MATERIAL USED 12 Water 10/40 10/20 Status (Prod. or Shut-in) Shut-in
Gamma Ray Net 8. CASING SIZE 10 3/4 7 5/8 4½ L. 8. SIZE 4½ 1. Perforation Record (5576-83 5601-07 5622-32 5668-76 5710-22 3. Sate First Production Cate of Test	### WEIGHT LB.// 32.75 26.4 11.6 TOP 3156 (Interval, size and 55.5 5.6 2 Production Hours Tested	3156 ' 8 3156 ' 8 NER RECORD BOTTOM 8298 number) 914-30 950-54 982-88 SPF ction Method (Flo	PRO puting, gas lift, pur Towing Prod'n. For Test Period	32. A DEPTH I 5576-53	300 500 300 300 310. SIZE 1½ ACID, SHOT, FRANTERVAL 288	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1 100 Balls	SEP 8 RECORD OIL CON. CET PACHISTET 3 NT SOUEEZE, ETC. ND KIND MATERIAL USED 12 Water 20/40 10/20 Status (Prod. or Shut-in) Shut-in
Gamma Ray Net 8. CASING SIZE 10 3/4 7 5/8 4½ L. 9. SIZE 4½ 1. Perforation Record (5576-83 5601-07 5622-32 5668-76 5710-22 9. Date First Production Date of Test 8-25-69	### WEIGHT LB.// 32.75 26.4 11.6 TOP 3156 (Interval, size and 55.5 2 Production of the production	3156 ' 8 3156 ' 8 NER RECORD BOTTOM 8298 number) 914-30 950-54 982-88 SPF ction Method (Flo	PROpuing, sas lift, pur Test Period	32. A DEPTH I 5576-55 DUCTION Inping - Size and	CEMENT 300 500 300 30. SIZE 1½ ACID, SHOT, FRA NTERVAL 288 Ctype pump) Gas - MCF	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1 100 Balls Well Water - Bb	SEP 8 RECORD OIL CON. CET PACUSTET 3 NT SOUEEZE, ETC. ND KIND MATERIAL USED 12 Water 20/40 10/20 Status (Prod. or Shut-in) Shut-in Col. Gas—Oil Ratio
Gamma Ray Net 8. CASING SIZE 10 3/4 7 5/8 4½ L. 9. SIZE 4½ 1. Perforation Record (5576-83 5601-07 5622-32 5668-76 5710-22 9. Date First Production Date of Test 8-25-69	### WEIGHT LB.// 32.75 26.4 11.6 TOP 3156 (Interval, size and 55.5 5.6 2 Production Hours Tested	3156 ' 8 3156 ' 8 NER RECORD BOTTOM 8298 number) 914-30 950-54 982-88 SPF ction Method (Flo	PROpuing, sas lift, pur Test Period	32. A DEPTH 5576-53 DUCTION Inping - Size and	CEMENT 300 500 300 30. SIZE 1½ ACID, SHOT, FRA NTERVAL 288 Ctype pump) Gas - MCF	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1 100 Balls Well	SEP 8 RECORD OIL CON. CET PACHISTET 3 NT SQUEEZE, ETC. ND KIND MATERIAL USED 12 Water 10/40 10/20 Status (Prod. or Shut-in) Shut-in
Gamma Ray Net 8. CASING SIZE 10 3/4 7 5/8 4½ L. 9. SIZE 4½ 1. Perforation Record (5576-83 5601-07 5622-32 5668-76 5710-22 9. Date First Production Date of Test 8-25-69 Flow Tubing Press. 1018	### WEIGHT LB.// 32.75 26.4 11.6 TOP 3156 (Interval, size and 55.5 5.6 2 Production of the state	3156 / 8 3156 / 8 NER RECORD BOTTOM 8298 number) 914-30 950-54 982-88 SPF Choke Size 3/4 Calculated 2 Hour Rate	PROpuing, sas lift, pur Towing Prod'n. For Test Period	32. A DEPTH I 5576-55 DUCTION Inping - Size and	CEMENT 300 500 300 300 30. SIZE 1½ ACID, SHOT, FRA NTERVAL 288 type pump) Gas - MCF CF Wate	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1 100 Balls Well Water - Bb	SEP 8 RECORD OIL CON. CET PACUSTET 3 NT SOUEEZE, ETC. ND KIND MATERIAL USED 12 Water 20/40 10/20 Status (Prod. or Shut-in) Shut-in Col. Gas—Oil Ratio
CASING SIZE 10 3/4 7 5/8 4½ L.	### WEIGHT LB.// 32.75 26.4 11.6 TOP 3156 (Interval, size and 55.5 5.6 2 Production of the state	3156 / 8 3156 / 8 NER RECORD BOTTOM 8298 number) 914-30 950-54 982-88 SPF Choke Size 3/4 Calculated 2 Hour Rate	PROpuing, sas lift, pur Towing Prod'n. For Test Period	32. A SCREEN 32. A DEPTH I 5576-55 DUCTION Inping - Size and OII - BbI.	CEMENT 300 500 300 300 30. SIZE 1½ ACID, SHOT, FRA NTERVAL 288 type pump) Gas - MCF CF Wate	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1 100 Balls Well Water - Bb	SEP 8 RECORD OIL CON. CET PACKISTET 3 NT SQUEEZE, ETC. ND KIND MATERIAL USED (1 Water 20/40 or Shut-in) Shut-in Oil Gravity - API (Corr.)
CASING SIZE 10 3/4 7 5/8 4½ L. SIZE 4½ 11. Perforation Record (5576-83 5601-07 5622-32 5668-76 5710-22 12. Date First Production Date of Test 8-25-69 Flow Tubing Press.	### WEIGHT LB.// 32.75 26.4 11.6 TOP 3156 (Interval, size and 55.5 5.6 2 Production of the state	3156 / 8 3156 / 8 NER RECORD BOTTOM 8298 number) 914-30 950-54 982-88 SPF Choke Size 3/4 Calculated 2 Hour Rate	PROpuing, sas lift, pur Towing Prod'n. For Test Period	32. A SCREEN 32. A DEPTH I 5576-55 DUCTION Inping - Size and OII - BbI.	CEMENT 300 500 300 300 30. SIZE 1½ ACID, SHOT, FRA NTERVAL 288 type pump) Gas - MCF CF Wate	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1 100 Balls Well Water - Bb	SEP 8 RECORD OIL CON. CET PACKISTET 3 NT SQUEEZE, ETC. ND KIND MATERIAL USED (1 Water 20/40 or Shut-in) Shut-in Oil Gravity - API (Corr.)
CASING SIZE 10 3/4 7 5/8 4½	WEIGHT LB./ 32.75 26.4 11.6 TOP 3156 (Interval, size and 5.5 5.5 2 Product Hours Tested 3 Hrs Casing Pressure 1018 (Sold, used for fuer)	3156 / 8 3156 / 8 NER RECORD BOTTOM 8298 number) 914-30 950-54 982-88 SPF Choke Size 3/4 Calculated 2 Hour Rate	PROpuing, sas lift, pur Towing Prod'n. For Test Period	32. A SCREEN 32. A DEPTH I 5576-55 DUCTION Inping - Size and OII - BbI.	CEMENT 300 500 300 300 30. SIZE 1½ ACID, SHOT, FRA NTERVAL 288 type pump) Gas - MCF CF Wate	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1 100 Balls Well Water - Bb	SEP 8 RECORD OIL CON. CET PACKISTET 3 NT SQUEEZE, ETC. ND KIND MATERIAL USED (1 Water 20/40 or Shut-in) Shut-in Oil Gravity - API (Corr.)
Gamma Ray Net 8. CASING SIZE 10 3/4 7 5/8 4½ L. 9. SIZE 4½ 1. Perforation Record (5576-83 5601-07 5622-32 5668-76 5710-22 3. Date First Production Date of Test 8-25-69 Flow Tubing Press. 1018 14. Disposition of Gas (SOld	WEIGHT LB./ 32.75 26.4 11.6 TOP 3156 (Interval, size and 5.5 5.5 2 Product Hours Tested 3 Hrs Casing Pressure 1018 (Sold, used for fuer)	3156 / 8 3156 / 8 NER RECORD BOTTOM 8298 number) 914-30 950-54 982-88 SPF Choke Size 3/4 Calculated 2 Hour Rate	PROpuing, sas lift, pur Towing Prod'n. For Test Period	32. A SCREEN 32. A DEPTH I 5576-55 DUCTION Inping - Size and OII - BbI.	CEMENT 300 500 300 300 30. SIZE 1½ ACID, SHOT, FRA NTERVAL 288 type pump) Gas - MCF CF Wate	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1 100 Balls Well Water - Bb	SEP 8 RECORD OIL CON. CET PACKISTET 3 NT SQUEEZE, ETC. ND KIND MATERIAL USED (1 Water 20/40 or Shut-in) Shut-in Oil Gravity - API (Corr.)
Gamma Ray Net 6. CASING SIZE 10 3/4 7 5/8 4½ L. 9. SIZE 4½ 1. Perforation Record (5576-83 5601-07 5622-32 5668-76 5710-22 3. Date First Production Date of Test 8-25-69 Flow Tubing Press. 1018 14. Disposition of Gas (Sold	WEIGHT LB./ 32.75 26.4 11.6 TOP 3156 (Interval, size and 5.5 5.6 2 Product Hours Tested 3 Hrs Casing Pressure 1018 (Sold, used for fuer states) 101	3156 8 3156 8 NER RECORD BOTTOM 8298 number) 914-30 950-54 982-88 SPF Choke Size 3/4 Calculated 2 Hour Rate 1, vented, etc.)	PRODUING, gas lift, pur Flowing Frod'n. For Test Period 14- Oil - Bbl.	32. A SCREEN 32. A DEPTH 5576-58 DUCTION Oil - Bbl. Gas - Ma 310	300 300	TUBING DEPTH SE 3535 CTURE, CEMEN AMOUNT AN 150,072 Ga 100,000# 2 50,000# 1 100 Balls Water - Bb T - Bbl.	SEP 8 RECORD OIL CON. CET PACE STET 3 NT SQUEEZE, ETC. ND KIND MATERIAL USED (1 Water 20/40 co/20) Status (Prod. or Shut-in) Shut-in Oil Gravity — API (Corr.) sseed By

P.C. 3540 Fruitland - 3280 Creenlown 7915 Dukesta S138 Charlas 7975