District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District IV

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals, & Natural Resources Department

OIL CONSERVATION DIVISION, PO Box 2088.

Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMMENDED REPORT

I.	RE	4-2088 E QU I	EST FOR	ALLOW	ABLE AND	AUTHORIZ	ATION	TO TRA	NSPO	RT			
				tor Name and			³ OGRID Number						
MERIDIAN OIL, INC.								14538					
PO Box 4289 Farmington, NM 87499								³ Reason for Filing Code					
DHC-1009									CH/01-01-96				
	'API				³ Pc	ool Name				Pool Code			
-	30-045-	2052	2966	L		RUITLAND, NORTH 80640					_		
	7 Proper		le			erty Name		<u> </u>	•	Well Number			
	106	510				R CANYON				#1			
II. ¹⁰ Surfa	ce Loca	tion						<u> </u>					
UI or lot no.	Section		Township	Range	Lot.Idn	Feet from the	North/South	Line Feet fr	om the	East/West Lin	County		
M	24		032N/	W800		1150	s	90	00	W	SAN JUAN		
11 Bottom	Hole Lo	catio	on				<u> </u>		l		TOOPER		
UI or lot no.	Section		Township	Range	Lot.ldn	Feet from the	North/South	Line Feet fr	om the	East/West Lin	County		
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12 Lse Code		13 Proc	ducing Method Co	ode 14 Gas	Connection Date	15 C-129 Permit	t Number	" C-129 Eff	ective Da	te "C-12	9 Expiration Date		
III. Oil an	d Gas T	ransr	orters						·				
¹* Tran	sporter	T	19 Transpo	orter Name	20	POD		21 O/G		" POD U	STR Location		
	RID 244		and A	Address ELD SERVICE	s				G		and Description M-24-T032N-R008W		
23244			CO SALT LAKE CITY, UT				G M-		M-24-TO	32N-R008W			
9018			84158 GIANT INDUSTRIES, INC.										
7010			5764 U.S. HWY. 64 FARMINGTON, NM 87401				O M		M-24-T032N-R008W				
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IV. Produc	and Wat			 									
IV. Produc	ceu wat	er	23 POD			<u> </u>	24 POD	ULSTR Loca	tion and I	Donasiusia -			
							100	OLSTR Loca	LION AND I	escription			
V. Well C		on Da		1. D.		me							
3 Spud Date			²⁶ Ready Date		27 TD		" PBTD		ĺ	²⁹ Perforations			
					į								
30				31 Casing & T	uhing Size	32	Donth Cat			30.1.0			
30	Hole Size			31 Casing & T	ubing Size	32	Depth Set			33 Sacks C	ement		
30				31 Casing & T	ubing Size	32	Depth Set			33 Sacks C	ement		
30				31 Casing & T	ubing Size	32	Depth Set			33 Sacks C	ement		
30				31 Casing & T	ubing Size	33	Depth Set			33 Sacks C	ement		
30				31 Casing & T	Subing Size	33	Depth Set			33 Sacks C	ement		
30				31 Casing & T	ubing Size	33	Depth Set			33 Sacks C	ement		
	Hole Size			31 Casing & T	Subing Size	33	Depth Set			33 Sacks C	ement		
VI. Well T	Hole Size		Delivery Date	31 Casing & T				31 Tbg. Pressu	re				
VI. Well T	Hole Size		Delivery Date			37 Test Length		³⁴ Tbg. Pressu	re	33 Sacks C			
VI. Well T	Hole Size		Delivery Date		Date			31 Tbg. Pressu	re		ressure		
VI. Well T ** Date New Oil ** Choke Size	Hole Size	" Gas		36 Test	Date	37 Test Length		" AOF	A To	" Csg. I	Pressure		
VI. Well T " Date New Oil " Choke Size " I hereby certif complied with a	Fest Data	" Gas " Oil	the Oil Conserv	36 Test 42 Wate	Date	37 Test Length			A To	" Csg. I	Pressure		
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