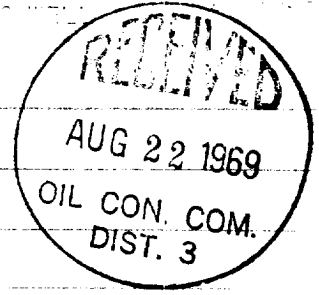


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# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5c. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

14. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
15. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
------------------------

8. Farm or Lease Name
-----------------------

9. Well No.
-------------

10. Field and Pool, or Wildcat
--------------------------------

Pictured Cliffs
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11. Name of Operator	
Astec Oil & Gas Company	
12. Address of Operator	
Drewen 520, Farmington, New Mexico	
13. Located <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM	

12. County
San Juan

16. Date Test Run	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-10-69	7-21-69	8-11-69	6110 Gr
2730	2730	Single	6111
20. Plug Back T.D.		21. If Multiple Compl., How Many	22. Intervals Drilled By
			Rotary Tools
			Cable Tools

23. Producing Interval(s), of this completion - Top, Bottom, Name
2674-2696, Pictured Cliffs

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
ES-Induction

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	114'	12 1/2	60 sx	
4 1/2	9.5	2730	6 1/2	250 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1"	2679	

31. Production Report (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2674-2696				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				2674-2696	25,000# 10/20 Sand		
					26,670 Gal Water		
					30 Balls		

33. First Production		34. Production Method (Flowing, gas lift, pumping - Size and type pump)				35. Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-18-69	3 Hrs	3/4					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity (API) (Corr.)	
44	28			461			
36. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							
37. List of Attachments							

38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
J. C. Delaney	District Superintendent	August 21, 1969

