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TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE		<u> </u>	

CORRECTED COPY

	DISTRIBUTION SANTA FE FILE U.S.G.S.	/ REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	LAND OFFICE TRANSPORTER OIL GAS / OPERATOR /	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS		
I.	PRORATION OFFICE Operator					
	Aztec Oil & Gas Company Address					
	Drawer 570, Farmington, New Mexico cason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Cas'	nanged to Southern Union		
	If change of ownership give name and address of previous owner					
H.	DESCRIPTION OF WELL AND LEASE Lease Name					
	Lease Name Well No. Pool Name, Including Formation Rind of Lease					
	Unit Letter K; 165	O Feet From The South Line	e and <u>1650</u> Feet From T	The West		
	Line of Section 13 Tow	nship 31 Range 1	12 , мерм,	San Juan County		
m.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	IGNATION OF TRANSPORTER OF OIL AND NATURAL GAS e of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which appr			1		
	Southern Union Gas If well produces oil or liquids,	Unit Sec. Twp. Rge.	Fidelity Union Tower Is gas actually connected? Whe			
	give location of tanks. If this production is commingled with	h that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Flestv.		
	Designate Type of Completio	n — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gus Puy			
	Perforations			Depth Casing Shoe		
		T	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFTRICE			
				DEC 1		
				OIL CON:		
V.	TEST DATA AND REQUEST FO	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal to dr exceed top allowable. WELL				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
	•					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
ΥI	CERTIFICATE OF COMPLIANCE		11	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Oramor Digital of			
above is true and complete to the best of my knowledge and belief.		BYSUPERVISOR DIST. 第9				
			This form is to be filed in compliance with RULE 1104.			
	CSign	deture)	If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation			
District Superintendent (Title)			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	December 17, 1969	ate)	well name or number, or transpo	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
•			Separate Forms C-104 must be filed for each pool in multiply completed wells.			