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[NO. OF COPIES REC	EIVED	5		
i	DISTRIBUTION				
1	SANTA FE		1		
	FILE		1		
	U.S.G.S.				
į	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	PRORATION OFFICE		7	1	
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CORRECTED COPY

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116			
FILE	1	AND	Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	GAS			
TRANSPORTER OIL		•				
GAS						
PROPATION OFFICE						
Operator						
Aztec Oil & Gas Com	трапу					
Drawer 570, Farming	gton. New Mexico					
Reason(s) for filing (Check proper box		Other (Please explain)				
New We!l	Change in Transporter of:	Transporter of	hanged to Southern Union			
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	Gas!	ranged to bouthern thron			
If change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND	LEASE ·					
Lease Name	Well No. Pool Name, Including Fe		i Sesse i.e.			
Grenier Location	#21 Aztec Pictured	d Cliffs State, Federa	l or Fee Fee			
Unit Letter K ; 16	50 Feet From The <u>South</u> Lin	e andFeet From 1	rheWest			
Line of Section 13 Tox	wnship 31 Range	12 , NMPM,	San Juan County			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s				
Name of Authorized Transporter of Oil		Address (Give address to which approx	ved copy of this form is to be sent)			
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approx	yed copy of this form is to be sent?			
Southern Union Gas		Fidelity Union Tower, Dallas, Texas				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When				
give location of tanks.			·			
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Rack Same Restv. Diff. Restv.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing S			
			SEPENIE.			
		CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			DEC 1 8 1969			
			OIL CON. COM.			
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	l fter recovery of total volume of load oil	DIST. 3			
OIL WELL	able for this de	pth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbla.	Water-Bble.	Gas-MCF			
•	•					
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
I hereby certify that the rules and i	regulations of the Oil Conservation	APPROVED DEC 18 1969				
Commission have been complied v	with and that the information given best of my knowledge and belief.	ny Committee	BY Cheery Cluster			
above is time and complete to the	best of my knowledge and better.		PERVISOR DIST. #3			
	,	TITLE	<u> </u>			
1/1, 10 A.	/ west	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
Mars Of Sign	atwe)	If this is a request for allowable for a newly orbited or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
District Superinter		All sections of this form mu	at be filled out completely for allow-			
December 17. 1969	ile)	able on new and recompleted we				
(De	ite)	well name or number, or transport	en or other such change of condition.			
•		Separate Forms C-104 mus	t be filed for each pool in multiply			