State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION

District IV				· •	Santa Fe, NM	87504-208	88		. •	□ A	MMEND	ED REPORT	
PO Box 2088, Santa I.	Fe, NM 87504- RE(²⁰⁸⁸ QUES	ST FOR A	LLOWA	BLE AND A	UTHORIZA	ATION '	TO TI	RANSPO	RT			
'Operator Name and Address									² OGRID Number				
MERIDIAN OIL, INC.								14538 Reason for Filing Code					
PO Box 4289 Farmington, NM 87499												ic ,	
DHC-1009							•				CH/01-01-96		
'API Number 'Pool 30-045-20533 00 AZTEC PICTUREI										Pool Code 71280			
•													
⁷ Property Code 10494					'Property Name GRENIER			° Well Number #2 1					
								<u> </u>					
II. 10 Surfa					T 9 - 4 7 d -	L Fact from the	North/South I	ine E	eet from the	Fast/	West Line	County	
UI or lot no. K	Section 13	_	Township 031N	Range 012W	Lot.Idn	Feet from the 1650	S		1650		W	SAN	
										L		JUAN	
11 Bottom				Dance	Lot.Idn	Feet from the	North/South	Line F	eet from the	T East	/West Line	County	
UI or lot no.	Section	1	Fownship	Range	Lot.iuii	1 cet nom the							
12 Lse Code	l	13 Produ	ucing Method Co	de l'Gas	Connection Date	15 C-129 Permi	t Number	¹⁶ C-12	9 Effective Da	ate	" C-129	Expiration Date	
250 0000													
III. Oil an	d Gas Ti	ranspe	orters	L		J.,							
18 Tran	sporter	Í	19 Transpo	rter Name	20 I	POD	²¹ O/G		2	POD ULSTR Location and Description			
23244			and Address WILLIAMS FIELD SERVICES							K-		1N-R012W	
			CO SALT LAKE CITY, UT										
3010			GIANT INDUST	INDUSTRIES, INC. U.S. HWY. 64			0			K-	13-T03	1N-R012W	
		F	FARMINGTON,	NM 87401									
							.,						
					*								
IV. Produ	iced Wat	ter	21 POD				²⁴ POE	DULSTR	Location and	d Desc	cription		
IV. Produ	iced Wat	ter	²³ POD				² POE	ÜLSTR	Location and	d Desc	cription		
V. Well C	Completi		ata	du Data	22	TD	²⁴ POE			d Desc		forations	
V. Well C			ata	dy Date	21	TD	²⁴ POE	ULSTR		d Desc		forations	
V. Well C	Completi		ata	dy Date " Casing &			²⁴ POE						
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V. Well C	Completi ad Date "Hote Size Test Da	ta	ata ²⁶ Rea	31 Casing &	Tubing Size		"Depth Set	" PBT			39 Per		
V. Well C	Completi ad Date "Hote Size Test Da	ta	ata	31 Casing &			"Depth Set	" PBT	D		39 Per	ement	
V. Well C	Completi ad Date Hote Size Test Da	ta	ata Rea S Delivery Date	31 Casing &	Tubing Size		"Depth Set	" PBT	. Pressure		39 Per	Pressure	
V. Well C	Completi ad Date Hote Size Test Da	ta	ata Rea S Delivery Date	31 Casing &	Tubing Size	"Test Length	"Depth Set	" PBT	. Pressure		39 Peri	Pressure	
VI. Well VI. Well "Choke Size "I hereby ce	Completind Date Hole Size Test Date	ta 35 Gas 41 Oil	ata Read S Delivery Date The Oil Conse	2 Casing & Tes	Tubing Size at Date ter on have been	"Test Length	"Depth Set	"PBT" "Tbg	. Pressure		" Sacks Ce	Pressure	
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