NO. OF COPIES REC	15	_	
DISTRIBUTION			
SANTA FE		7	
FILE		7	_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

110

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		
U.S.G.S.	AUTHORIZATION TO T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Supersedes Old C-104 and (Effective 1-1-65		
TRANSPORTER OIL GAS				
OPERATOR				
I. PRORATION OFFICE Operator				
Aztec Oil & Gas C	ompany			
Draver 570, Farmi; Reason(s) for filing (Check prop	agton, New Mexico			
New Well x	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Oil Dry	Gas Clensate		
If change of ownership give nand address of previous owner	2me	Action ()		
II. DESCRIPTION OF WELL				
Lease Name	Well No. Pool	Formation Kind of Le		
East Location	19 Pictured Cl	iffs EXT. State, Fed	eral or Fee Federal	
Unit Letter <u>F</u> :;	1520 Feet From The North L	ine andFeet Fro	m The <u>West</u>	
Line of Section 24	Township 31 Range	12 , NMPM,	San Juan County	
1. DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL AND NATURAL G	AS	, , , , , , , , , , , , , , , , , , ,	
1		Address (Give address to which app	roved copy of this form is to be sent)	
Care of Authorized Transporter		Address (Give address to which app	roved copy of this form is to be sent)	
Southern Union Gat If well produces oil or Hauds, give location of tanks.	hering Uni: Sec. Twp. Rge.	Fidelity Union, Dalle		
If this production is commingle	d with that from any other lease or pool	No sive commingling order numbers		
The CASE DON'T DAKA	1201920 12			
Designate Type of Comp	letion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
7-23-69	Date Compl. Recey to Prod.	Total Depth	P.B.T.D.	
Clevations (DF, RKB, RT, GR, e		2700 Top 01/Gas Pay	2697 Tubing Depth	
6118 Gr Perforations	Pictured Cliffs	2620	2616	
2620 - 2639			Depth Casing Shoe	
HOLE SIZE		D CEMENTING RECORD	2697	
12½	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
$e^{\frac{1}{4}}$	43	112 2697	60 sx	
	1	2616	250 sx	
TEST DATA AND REQUES	T FOR ALLOWABLE Test must be a	after recovery of total volume of load of	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
Length of Test	Tubing Pressure	Casing Pressure	SPEIL	
		Cdaing Pleasure	Chokediz	
Actual Prod. During Test	Oil-Bhia,	Water-Bbie.	Gal-MCE	
GAS WELL			100 2 5 1969	
GAS WELL Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL CON COM	
270 Cesting Method (pitot, back pr.)	3 Hrs		Gravity of Dispractes	
Back pr.	Tubing Pressure (Shub-An) 667	Cosing Pressure (Shut-in) 667	Choke Size	
CERTIFICATE OF COMPLI	ANCE		ATION COMMISSION	
I hereby certify that the rules a	nd regulations of the Oil Conservation		AUG 2 6 1969	
Commission have been complied	d with and that the information given the best of my knowledge and belief.	By Original Signed b	y Emery C. Arnold	
11 1		TITLE SUPERVISOR DIST. #9		
(/0. //	Dalina da	This form is to be filed in	compliance with RULE 1104.	
- Jul G. 18	Saldin as	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
District Superinte		tests taken on the well in acco	dance with RULE 111.	
August 25. 1969	(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
Eugust 65, 1969	(Date)	well name or number, or transport	I, III, and VI for changes of owner, ten or other such cheese of condition.	
:og ·	:	Cornete France Cathe min	the find for each in multiply	

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