NO. OF COPIES REC	5		
DISTRIBUTION			
SANTA FE	1		
FILE		1	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		1	
PRORATION OFFICE		ĺ	
Cperator			

	SANTA FE / FILE / U.S.G.S. LAND OFFICE IRANSPORTER GAS / OPERATOR /	REQUEST I	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			
1.	PRORATION OFFICE Cperator					
	Aztec Oil & Gas Company					
	Drawer 570, Farmington, New Mexico					
	Recson(s) for filing (Check proper box) New We!! Other (Please explain) Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	= !	·		
	If change of ownership give name					
iI.	ESCRIPTION OF WELL AND LEASE					
	Lease Name 3665	Well No. Pool Name, Including Fo		E0234 1.01		
	Location	19 Fidure Cliff	Centic State, Federa	1 or Fee SF-077652		
	Unit Letter / F ; 15	520 Feet From The North Line	e and 1570 Feet From	The West		
	Line of Section 24 Tov	waship 31N Range	12V , NMPM, San J	uan County		
ſΪ	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	c	· · · · · · · · · · · · · · · · · · ·		
11.	Name of Authorized Transporter of Cil		Address (Give address to which appro	ved copy of this form is to be sent;		
	Plateau Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)			
	Southern Union Gathering		Box 398, Bloomfield, New Mexico			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh			
1	If this production is commingled with	th that from any other lease or pool,	give commingling order number:			
V.	COMPLETION DATA	Oil Well Gas Well	New Weil Workever Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	22.77		
	Daile options	Date Compil fleddy to Flod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed ton allow-		
• •	Oll. WELL Date First New Oil Run To Tanks	I. WEII. able for this depth or be for full 24 hours)				
	Date Flist New Olf Aun 10 Tunks	Date of feet	Producing Method (Prow, pamp, 203 to	iji, eic.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF		
		<u> </u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	1 Parallel of Condensate		
	·			Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (3hut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	CIL CONSERVA	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 3 1970 . 13			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold				
				District Superintendent		
well, this form must be accomp- tests taken on the well in acco	anied by a tabulation of the deviation					

(Title)

(Date)

July 29, 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

