

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

Form approved,  
Budget Bureau No. 42-1355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Artec Oil and Gas Company

3. ADDRESS OF OPERATOR

Box 672, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

990 PNE & 990 TEL, Section 12-32-8

At top prod. interval reported below

At total depth

SEP 18 1969

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE DESIGNATION AND SERIAL NO.

NM-9037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reese Mesa

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 12-32-8

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

15. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

7095 Gr

16. INTERVALS DRILLED BY

Dual

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

8050-8312, Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic Log, ES Induction, Formation Density

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 10-3/4      | 32.75#          | 333'           | 15"       | 300 sz           |               |
| 7-5/8       | 26.40#          | 4159'          | 9-7/8"    | 692 sz           |               |

28. LINER RECORD

| SIZE  | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| 4 1/2 | 6063     | 8714        | 620 sz        |             | 1 1/2 | 6061           | 8500            |

31. PERFORATION RECORD (Interval, size and number)

6050-54, 6064-68, 6134-38, 6169-6206,  
6370-6312, 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| <u>6050-6312</u>    | <u>98,337 Gal Water</u>          |
|                     | <u>50,000# 40/60</u>             |
|                     | <u>20,000# 20/40</u>             |
|                     | <u>90 Balls</u>                  |

33. PRODUCTION

34. FIRST PRODUCTION: PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

| DATE OF TEST        | HOURS TESTED    | CHOKE SIZE              | PROD'N. FOR TEST PERIOD | OIL—BBL.   | GAS—MCF.   | WATER—BBL.              | GAS—BBL. |
|---------------------|-----------------|-------------------------|-------------------------|------------|------------|-------------------------|----------|
| <u>9-13-69</u>      | <u>3 Hrs</u>    | <u>3/4</u>              |                         |            |            |                         |          |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL.                | GAS—MCF.   | WATER—BBL. | OIL GRAVITY API (CORR.) |          |
| <u>1020</u>         | <u>1020</u>     |                         |                         | <u>875</u> |            |                         |          |

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

SEP 19 1969

OIL CON. COM.  
DIST. 3

36. LIST OF ATTACHMENTS

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] District Superintendent

DATE September 17, 1969

\*(See Instructions and Spaces for Additional Data on Reverse Side)

D.C. 3770

Point Seckout 2225

Greenhorn 8320

Blanchard 8415

Dakota 8520