

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				7. UNIT AGREEMENT NAME _____			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERV. ☐ Other _____				8. FARM OR LEASE NAME Reese Mesa			
2. NAME OF OPERATOR Aztec Oil & Gas Company				9. WELL NO. #1			
3. ADDRESS OF OPERATOR Drawer 170, Farmington, New Mexico				10. FIELD AND POOL, OR WILDCAT Basin Dakota			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 300 FNL & 980 FNL, Section 12-32-8 U. S. GEOLOGICAL SURVEY At top prod. interval reported below: FARMINGTON, N. M. At total depth _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 12-32-8			
12. COUNTY OR PARISH San Juan				13. STATE New Mexico			
14. ELEVATION (OF, RKB, RT, GR, ETC.)* 7095 Gr				15. ELEV. CASING HEAD 7096			
16. INTERVALS DRILLED BY Dual				17. ROTARY TOOLS _____			
18. CABLE TOOLS _____				19. WAS DIRECTIONAL SURVEY MADE Yes			
20. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron				21. WAS WELL CORED No			
22. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4	32.75	333'	15"	300 sr			
7-5/8	26.40	4159'	9-7/8"	692 sr			
23. LINER RECORD							
TIME	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
48	4008	3714	880 sr		1 1/2	8500	8500
24. PERFORATION RECORD (Interval, size and number)							
8408-08 2 SPF 8808-8808 8808-18 8808-28 8808-38				25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8546-8669				98,720 Gal Water 70,000# 40/60 Sand			
26. PRODUCTION							
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
Flowing				Shut-in			
DATE OF TEST	HOURS TESTED	CUMUL. SHUT	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
8-2-69	3 Hrs	3/4					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
3710				2755			
27. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Cold							
28. TEST WITNESSED BY _____							
29. LIST OF ATTACHMENTS _____							
30. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED: J. C. Delgado				TITLE: District Superintendent			
DATE: September 16, 1969				DATE: September 16, 1969			

* (See Instructions and Spaces for Additional Data on Reverse Side)

DATE September 16, 1969

P.C. 3770

Point Lookout 6265

Greenhorn 8320

Chancellor 8415

Dakota 8520