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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator		Artec Oil & Gas Company	
Location		Denver 570, Farmington, New Mexico	
Change in Ownership		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil		
Change in Ownership	Casinghead Gas		
	Dry Gas		
	Condensate		

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Reese Mesa	#1	Basin Dakota	State, Federal or Fee NM-9037	
Location				
Unit Letter	H	990 Feet From The North	Line and 990	Feet From The East
Line of Section	12	Township	32	Range 8, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil and Gas	Address (Give address to which approved copy of this form is to be sent)
New Mexico Tankers to Plateau	Box 2151, Farmington, New Mexico
Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	Box 990, Farmington, New Mexico
Is gas actually connected?	When
No	

If change of ownership with the form give the name of pool, give connecting order number:

Well No.	Pool Name	New Well	Workover	Deepen	Plug Back	Same Section
8546-68	Dakota					
Name of Transporter		Total Depth	P.B.T.D.			
8546-68		8714	8680			
Name of Transporter		Top Oil/Gas Pay	Tubing Depth			
8546-68		8546	8500			
Name of Transporter		Depth Casing Shoe				
8546-68, 8598-8606, 8680-26, 8651-55, 8663-69, 2 SPE		8714				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4	333'	300 sz
9-7/8"	7-5/8	4159'	692 sz
6-3/4"	4-1/2	Top 4063-Bottom 8714	620 sz
	1-1/2	8500	

IV. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Date of Test
Flow	3/26/69	Flow	3/26/69
Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Date of Test
Flow	3/26/69	Flow	3/26/69
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Flow	3/26/69	Flow	3/26/69
Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Date of Test
Flow	3/26/69	Flow	3/26/69

V. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

Emery C. Arnold  
(Signature)  
District Superintendent  
September 13, 1969  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 23 1969  
BY Original Signed by Emery C. Arnold  
SUPERVISOR DIST. #9  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.